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O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DO NOT WRITE BEYOND THIS LINE		
E. ESTABLISHMENT		
SANITARY		/
FILE		/
URUGUAY		/
LAND OFFICE		/
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
REGISTRATION OFFICE		/

CHARTERED
THREE DEL. INC. ✓
Address
P.O. Box 1658 CARLSBAD, NM 88500

Reasons for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☒ Dry Gas ☐
Change in Ownership	☐	Casinghead Gas	☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

DESCRIPTION OF WELL AND LEASE				
Lease Name <u>KEYES</u>	Well No. <u>5</u>	Pool Name, Including Formation <u>P.C.A. - GATES</u>	Kind of Lease State, Federal or Free <u>FEDERAL</u>	Lease No.
Location				
Unit Letter <u>E</u>	: <u>1650</u>	Feet From The <u>16th</u>	Line and <u>990</u>	Feet From The <u>WEST</u>
Line of Section <u>15</u>	Township <u>20 South</u>	Range <u>30 East</u>	, NMPM, <u>EDD7</u> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

DESIGNATION OF TRANSPORTER OF GAS AND OTHER FLAMMABLE GASES						Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐						4001 PENBROOK ODessa, TX 79762	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐						Address (Give address to which approved copy of this form is to be sent)	
NONE							
If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When	
	J	12	02	34E	NO		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Res.
Date Logged	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS CELL

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Wellb. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED AUG 22 1984 , 12

BY Mike Williams

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1102.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated feet taken on the well in accordance with RULE 113.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, or number, or transportation or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple computerized cells.