Submit S Copies Appropriete District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Ancese, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Arlec, NM 87410 I.		OIL C S	Minerala and Nat CONSERVA P.O. B anta Fe, New M OR ALLOWAI	ew Mexico unal Resources Department ATION DIVISION ox 2088 exico 87504-2088 BLE AND AUTHORIZA AND NATURAL GAS	TION		Form C-104 Baylard 1-1-89 See Instructions at Bottom of Page
Operator			ANDFONT OIL		Well	API No.	Diff
TOPAT OIL CORPO					UI	NKNOWN	BALI
505 N. BIG SPRI Resson(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator	Oil	Change I	n Transporter of: Dry Clas	Other (Please explain)	bar	bdones	15/1/954
II. DESCEPTION OF WELL	AND LE	ASE					
Lease Name	.ceae: Name Well No. Pool Name, Inclu					of Leave Pederal or Pee	Lcare No. LC-029171C
Location Unit Letter B Section 15 Townshi	20SOU	6 810 TH	Feet From The	ORTH Line and 2130 ST , NMPM, EDDY	Fe	et From The	EAST Line
	CRADT	CD 00 0					
III, DESIGNATION OF TRAN		or Conde		Address (Give address to which			
	mie	um		Address (Give address to which			
Name of Authorized Transporter of Casin	gnead Uas	السما	or Dry Gee				
If well produces oil or liquids, give jocation of tenks,		5oc , 15	Тмр. Rgs. 20 s 30 е	le ges actually connected?	When	7	
If this production is commingled with their IV. COMPLETION DATA	from any ou	her icase or		ing order number:			
Designate Type of Completion	- (X)	Oil Wel	Gaa Well	New Well Workover 1	Deepen	Plug Back S	ame Ras'v Diff Ras'v
Date Spudded		ipl. Roady i] o Prod.	Tetal Depth		P.B.T.D.	LL
levelloss (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Ges Pay	Gas Pay Tubing Depth		
Performitions				م		Depth Casing Shoc	
·····	<u></u>	-	CLEDIC LND	CELUENTINO RECORD		<u> </u>	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT	
V. TEST DATA AND REQUES OIL WELL (Test must be after 1 Date First New Oil Run To Tank	ST FOR A	nal volume	ABLE. of load ail and must	he equal in or exceed top allowab Producing Method (Flow, pump,	ic for this gas lift, s	t depth or he for IC.)	full 24 hours.)
Length of Test	Tubing Pr	TURS		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbie	•		Witter - Bbls.		Gas- MCF	
GAS WELL	J]		J	
Actual Frod. Test - MCF/D	Length of	Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Meshod (pitot, back pr.)	Tubing Pr	essure (Shu	t-In)	Caring Pressure (Shut-in)		Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hardby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature TOM SCHNEIDER PRESIDENT True 12-21-94 915-682-10340				OIL CONSERVATION DIVISION Date Approved			
12-21-94 9 Date	13-6	<u>80/-/</u> Tel	o.34() ephone No.			n an in the second second second second	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

i.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections J, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. There is a section of the se