				•	
NO. OF COPIES RECEIVED					
DISTRIBUTION		NEW MEXICO CIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C Effective 1-1-65			
SANTA FE	REC				
FILE /-	-	ANO ANOTO ANOTO) NDT OU AND MATURAL (- A C	
U.S.G.S.	AUTHORIZATION I	U TRANSPIL	ORT OIL AND NATURAL (RAJEIVED	
OIL /					
	1			*	
OPERATOR 2					
PRORATION OFFICE					
Operator					
parber Oil Inc.	<u> </u>				
Address					
901 Test Pierce	Carlsbai, New .	exico	Other (Please explain)		
Reason(s) for filing (Check proper both	Change in Transporter cf:				
Recompletion		i ty Gas	From Continen	tal Pipeline Company	
Change in Ownership	Casinghead Gas				
If change of ownership give name and address of previous owner	keil . ills r	a2	larisoa., Now Mexic	20	
N. DEGCOUPTION OF WELL AND	TEACE				
II. DESCRIPTION OF WELL AND Lease Mame	LEASE Lease No. Well No.	P. c. Name, Inc	duding Formation	Kind of Lease 10 - 629171-	
Keyes	-029171-∪ 7	darber	Seven di ers	State, Federal or Fee 2 Gueral	
Location			8 10 20 50	T To m to	
Unit Letter; <u>lo</u>	20 Ceet From The North		2310 Feet From	The Hest	
	ownship 20 Re			i day County	
Line of Section 15 To	ownship 40 Re	mg + J.J	, KUPM,	County	
II. DESIGNATION OF TRANSPOR	TED OF OIL AND NATH	RAL GAS			
Mame of Authorized Transporter of O	il or Condensate	Adam	ess (Give address to which appro	oved copy of this form is to be sent)	
Barber Cil Inc.	asinghead Gas or Dry Gas	Z. Adm	ess (Give address to which appro	oved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twg.	Fire. is a:	as actually connected? Wi	hen	
give location of tanks.	J 15 20		hone		
If this production is commingled w	with that from any other lease	or pool, give	commingling order number:		
IV. COMPLETION DATA			Well Work ver Deepen	Plug Back Same Resty, Diff. Resty	
Designate Type of Complet	ion = (X)		1		
Date Spudded	Date Compl. Ready to Frod.	Tota	il Depth	P.B.T.D.	
Date spinado					
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	7.0	Oil, 'Gas Pay	Tubing Depth	
, , , , , , , , , , , , , , , , , , , ,		:			
Perforations				Depth Casing Shoe	
			MENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING S	SIZE	DEPTH SET	SACKS CEMENT	
			days to the second seco		
	FOR ALLOWARIE T	must he after	ecovery of total volume of load of	il and must be equal to or exceed top allo	
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE able	Or billed be prove to	De jer jere zi nozrej		
Date First New Oil Run To Tanks	Date of Test	Pro	ducing Method (Flow, pump, gas	lift, etc.)	
				Obstacles Class	
Length of Test	Tubing Pressure	Cas	ing Pressure	Choke Size	
			P3 1. 1 _	Gas - MCF	
Actual Prod, During Test	Oil-Bbls.	Wet	er-Bbls.		
			A STATE OF THE PARTY OF THE PAR		
0.00 WFT 7					
Actual Prod. Test-MCF/D	Length of Test	Bol	s. Condensate/MMCF	Gravity of Condensate	
Actual Prod. 1881-MCF/D	2011, 11 1001				
Testing Method (pitot, back pr.)	Tubing Pressure	Cas	sinç Pressure	Choke Size	
. earling wethou (photo one or party	-				
VI CERTIFICATE OF COMPLIA	NCF		OIL CONSERV	ATION COMMISSION	
VI. CERTIFICATE OF COMPLIANCE			OBS I 1965		
I hereby certify that the rules an	nd regulations of the Oil Cons	ervation	PPROVED	, 19	
O instanting been complied	d with and that the informati	on given i	Y Michaele	C &	
above is true and complete to	the best of my knowledge an	d perier E	Y	7	
		· i	/	<u> </u>	

(Title)

(Date)

11-29-65

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply completed wells.