	H. H. O. C. C.	сору Ка	
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Form 9-331 (May 1963)	UNITED STATES DEPARTMENT OF THE INTERI	SUBMIT IN TRIPLICATE. (Other instructions on re- verse side)	Form approved. Budget Bureau No. 42-B1424. 5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY	<u> </u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use t	INDRY NOTICES AND REPORTS C his form for proposals to drill or to deepen or plug b Use "APPLICATION FOR PERMIT_" for such pr	DN WELLS ack to a different reservoir. oposals.)	
1.			7. UNIT AGREEMENT NAME
OIL GAS WELL WEL 2. NAME OF OPERATOR			8. FARM OR LEASE NAME
	an Petroleum Corporation	EG 9 1965	Hargrave Federal 9. WELL NO.
Box 68 - Hobbs, New Mexico C. C. C. 4. LOCATION OF WELL (Report location clearly and in accordance with any state magnification See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT
			PCA (Yates) 11. BEC. T. B., M. OR BLK. AND UNEVEY OF AREA
990' FNL 3	K 2310' FWL, Sec. 15 (Unit C NW/	4 NW4)	15-20-30- NMPM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	BT, GR, etc.)	12. COUNTY OF PARISH 18. STATE
	3213' D.F.		Eddy New Mexico
16.	Check Appropriate Box To Indicate N	ature of Notice, Report, or C	Other Data
	NOTICE OF INTENTION TO:	SUBSEQU	ENT REPORT OF:
TEST WATER SHU	T-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZI	E ABANDON* CHANGE PLANS	(Other)	
REPAIR WELL (Other)		(NOTE: Report results Completion or Recompl	of multiple completion on Well etion Report and Log form.)
17. DESCRICE PROPOSE	D OR COMPLETED OPERATIONS (Clearly state all pertinen If well is directionally drilled, give subsurface local	t details, and give pertinent dates, tions and measured and true vertice	including estimated date of starting any d depths for all markers and zones perti-
ovisions and h 26-65. Set 50	submitted on 5-4-65 and provision of the condition necessitated aband sx cement plug from 1615' to 160		JSGS on May 7, 1965.
	<pre>sx Plug 1600-1070'; " casing at 900', unable to pull casing at 518'. Unable to</pre>	. Subsequent operatio	ons determined hole in $5\frac{1}{2}$
29-65. Spotted	48 sx plug, 968'-710'	-	
30-65, Shot an	d pulled $5\frac{1}{2}$ " casing from 501". 1 75 sx plug from 600"-317" (7" (shot at 200", in attempting to pu	CSA 463') shot 7" cas all, top 25' of casin	ing at 300 ¹ . Unable to g parted. Unseccessful in
tempts to pull	7". 18 sx plug 317'-282', spot 25 s 10 sx (20') from 20'-to surface	+ 2821 no fill. s	potted 25 sx, from 237'-132
tour and	a made final cleanup. was Hi Early Incor. Sulphate Re	sistent, (Type III) W	/brine saturated water as
xing agent. A	ll intervals filled W/brine or : cepresentative, M. L. Claiborne.		
or PCA, Mr. Pau			· 전·나 말한 것이다. 국가 방법은 여 왕 것 같은 방법 방법 · · · · · · · · · · · · · · · · ·
or USGS, Artesi	ia, N. M., Mr. Leon Beckman		사용시간(정도) 20명 - 20명 - 20명 영양의 사원 - 영양 - 30년 영감 영광 - 2011 - 31년 <u>- 1</u> 1년 11년
18. I hereby certify	that the foregoing is true and correct.		RECEINER U.S. SECOLOGICAL SUNCE U.S. SECOLOGICAL NEUR
SIGNED		ea Superintendent	
	Federal or State office use)		RL 2 CIGAL SUIN
APPROVED BY CONDITIONS O			GEOLO NEN
5 - USGS $1 - JWB$ $1 - JMG$	ULU Star	ns on Reverse Side	RE O OGICAL SUNT
$1 = \operatorname{Susp.}_{1 = -\frac{1}{2}}$	ACTING DISTRICT ENGINEER		
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