

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

JAN 24 '89

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

REGISTRATION	
DISTRIBUTION	
TRANSPORT	
SALES	
LEASES	
PRODUCTION	
OPERATION	
REGISTRATION OFFICE	

BARBER OIL, INC.

P. O. BOX 1658 CARLSBAD, NM 88221-1658

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☒ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
STATE 'A'	1	BARBER-YATES	State, Federal or Fee STATE	B-2386

Unit Letter 0 : 330 Feet From The SOUTH Line and 1980 Feet From The EAST
Line of Section 17 Township 20S Range 30E , NMPM, EDDY County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

The Permian Corp.

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

NONE

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1183 Houston, TX 77251

Address (Give address to which approved copy of this form is to be sent)

NA/

Does well produce oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Rge.
E	20	20S	30E

Is gas actually connected? ☒ When

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.		
Deviations (DF, RKB, RT, CR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Corrections						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			1-27-89
			by LT: JPC

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chase Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Gas Well	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Chase Size
Testing Method (pilot, back pr.)			

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

PRESIDENT

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 26 1989, 19BY Original Signed By
Mike Williams

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devi-
tate taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for a
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of o-
well name or number, or transporter, or other such change of condSeparate Form C-104 must be filed for each pool in mu-
recompleated wells.