 Submit 5 Cooles Appropriete District Office DISTRUCT 1 P.O. Box 1980, Hoobs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION				Form C-304 Revised 1-1-89 SeefInstructions at Bottom of Page	
ISTRICT II O. Drawer DD, Aneda, NM 86210 Santa Pe, New Mexi			ox 2088 exico 87504-2088		JANODA	
DISTRICT III 1000 Rig Brizos Rd., Azec, NN: 87410			BLE AND AUTHORIZA	ATION		
1.	TOTR	ANSPORT OIL	AND MATURAL GAS	Well API No.	A (
Opension TOPAT OIL CORE	TOPAT OIL CORPORATION			30-015-04	685	
Address 505 N. BIG SPE	RING,STE. 204	, MIDLAND, T	TEXAS, 79701			
Resson(s) for Filing (Check proper box)			Other (Please explain))		
New Well	· · · · · · · · · · · · · · · · · · ·	n Transporter of: Dry Clas				
Change in Operator	Caninghead Gas	Condensate				
and address of previous operator				<u>.</u> .		
IJ. DESCRIPTION OF WELL Loud Nume STATE "A"	AND LEASE		ing Formation TES /7 RVRS	Kind of Lense State, oders. or Pee	Lesis No. B−2386	
Location Unit LetterO	. 330	Fred From The St	OUTH Line and 1980	Feel From The g	ASTLine	
17	· 20 COUTE				County	
Succion 1/ Towput		Renge 30 EAST		(
III. DESIGNATION OF TRAI Name of Authorized Transporter of Oil	or Cond		RAL GAS Addross (Give address to which	h approved copy of this fo	rm is 10 be sent)	
LANTERN PETROI			P.O. BOX 228 Address (Give address to which	31, MIDLAND, T		
Name of Authorized Transporter of Casin	nghead Gas 🛄	or Dry Gas				
If well produces oil or liquids, give location of tenks.	Unit Soc. B 120	Twp. Rgs. 20s 30e	is get actually connected?	nnocted? When ?		
If this production is commingled with the			ing order number: CTB-	-382		
IV. COMPLETION DATA		II Ges Well	New Well Workover	Deepen Plug Back	Same Ras'v Diff Res'v	
Designate Type of Completion	Date Compl. Ready	Lo Pand	Total Depth	P.B.T.D.		
Date Spudded			Top Oil/Ose Pay	Tubing Depu		
Elevalors (DF, RKB, RT, GR, etc.) Name of Producing Formation						
Performions	,,,, ↓ ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Depth Casing	i Shoc	
	TUBINO	, CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	5		
		· · · · · · · · · · · · · · · · · · ·				
V. TEST DATA AND REQUE	ST FOR ALLOW	ABLE	be equal to or exceed top allow	able for this depth or he f	r full 24 hours.)	
OIL WELL (Test must be after Date First New Oil Run To Task	Date of Test	e oj loga in ana musi	Producing Method (Flow, pury	r, gas lýl, elc.)		
Length of Teal	Tubing Pressure		Casing Pressure	Choke Size	Choka Siza	
	Oil - Bbls.		Water - Bbis.	Gas- MCF		
Actual Prod. During Test	OH - HDIS.					
GAS WELL			Bbls. Condensete/MMCF	Gravity of C	ondensala	
Actual Prod. Test - MCF/D	Length of Test Tubing Pressure (Shut-in)		•			
Tasing Mahad (plint, back pr.)			Casing Preasure (Shut-in)	Choke Size		
VI ODDA TOR CERTIFIC						
VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION			
			Date Approved JAN 9 1995			
Bril S	Z					
Signature	<u> </u>	PRESIDENT	By		n an	
TOM SCHNEIDER		Tille	Title	HERVISOR NA	1 X A 3 74	
12-21-94	915-682		I IIIA			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections J, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.