Submit & Copies Appropriate District Office DISTRICT DISTRICT	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Aneda, NM 88210	P.O. Bo	TION DIVISION bx 2088 exico 87504-2088	如何3 100
DISTRICT III 1000 Alo Brizos Rd., Aziec, NM 87410 1.	REQUEST FOR ALLOWAR		
Opension TOPAT OIL CORP	ORATION		30-015-04686
Address 505 N. BIG SPR Resson(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Hansporter of: Oil Dry Gas Casinghead Gas Condensate	TEXAS, 79701 Other (l'Icase explain)	SWA
If change of operator give name			
II. DESCRIPTION OF WELL Lesse Name STATE	AND LEASE Well No. Pool Name, Includi BARBER Y	na Formation ATES// RVRS	Kind of 1 same Lesse No. Stale, Process: or Pee B-2386
Location Unit LetterN	~~~~	OUTH Line and 1980	Feet From The WEST Line
	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which of P.O. BOX 2281, MI	proved copy of this form is to be sent) DLAND, TEXAS, 79702 proved copy of this form is to be sent)
If well produces oil or liquids, give location of tente.		le gas actually connected?	When 7
	from any other lease or pool, give comming	ing order number:	-382
IV. COMPLETION DATA	Oil Welt Gus Well	New Well Workover De	spen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X) Data Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded Elevations (DF, RKB, RT, GR, arc.)	Name of Producing Pormation	Top Oil/Ges Pay	Tubing Depth
Performions			Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
V. TEST DATA AND REQUE OIL WELL (Tert must be after Date Firm New Oil Run To Tank	ST FOR ALLOWABLE recovery of total volume of load ail and must Date of Test	the equal in or exceed top allowable Producing Method (Flow, pump, g	: for this depth or be for full 24 hours.) as lift, etc.)
Length of Test	Tubing Pressure	Cusing Pressure	Choke Size
Actani Prud. During Test	Qii - Bbla.	Water - Bbis.	Gas-MCF
GAS WELL Actual Prod. Test - MCF/D	Leogth of Test	Bbis. Condenses/MMCF	Gravity of Condensate
Tosting Mishod (plan, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC I horoby certify that the rules and reg Division have been complied with an is true and complete to the best of my Signature TOM SCHNEIDI Privited Native	ulations of the Oil Conservation d that the information given above y knowledge and belief. ER PRESIDENT	Date Approved _	AN 9 1995
12-21-94 Date	915-1082-103410 Telephore No.	N.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

i

All sections of this form must be fulled out for allowable on new and recompleted wells.
All sections of this form must be fulled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Smarate Form C-104 must be filed for each pool in multiply completed wells.