## STATE OF HEW MEXICO INGY AND MIDITIALS DEPARTMENT CHET TO THE CHET LAND OFFICE

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	Form C-104 Revised 10-1-78
: -	PECENTED BY
ż	711C 2 1 1984

AUG 21 1984

O. C. D.

## REQUEST FOR ALLOWABLE

OPERATOR OFFICE		PORT OIL AND NATURAL GAS	ARTESIA, OFFICE
Chainte			
Address DARBEL OIL, I	<u>.0(1, V</u>		
Region(s) To Hing (Check proper box)	CARLSONG DM 88	Other (Please explain)	
Nam Aall	Change in Transporter of:		
Recompletion	Oil X Dry Co	<b>汽</b>	
Change In Ownership	Casinghead Gas Conde	nsa.•	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		B-2386
Lease Name	Well No. Pool Name, Including F 4 BARBER - SEJE	State, Federa	of or Foo STATE
STATE A			
Unst Letter : 166	_	ne and 03/0 Feet From	
Line of Section 17 Tov	vaship 20 Solaffi Plange C	BO EAST , NMPM, EDDS	Coonly
DESIGNATION OF TRANSPORT	OF CONDENSATE CONTROL OF	AS    Assess (Give address to which appro	ived copy of this form is to be sent)
Name of Authorized Transporter of Oil		4001 BENBROOK C	DESSA, TX 79762
PATTICES PETCOLEUM Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas	Accress (Give address to which appro	wed copy of this form is to be sent)
	NONE	wh	en
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E JO DOS BOE	NO	
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Hesty Diff. Resty
Designate Type of Completion			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (PF, RKS, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		i	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be able for this d	each or be for full 24 hours/	and must be equal to or exceed top allow
Date First New Cil Pan To Tonks	Date of Test	Freducing Method (Flow, pump, gas l	N. We.)
	Tubing Proseure	Cosing Pressure	Chox. Size
Length of Test	, tubility the second		GGI-MCF TO W
Actual Frod. During Tool	Oil-Bbls.	ester-Bb.s.	6 by. h
	1		
Actual Frod. Test-NOF/D	Length of Test	Es.s. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Presewe (shut-in)	Cosing Pressure (Shut-in)	Choke Sixe
		OIL CONSERVA	TION DIVISION
CERTIFICATE OF COMPLIANCE		AUG 22	
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	11.

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

BY The Wellbern

(Tille) 82084

(Date)

OIL AND GAS INSPECTOR TITLE \_\_

This form is to be filed in compliance with MULE 1104,

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation trate taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.