Appropriate District Office
DISTRICT!
P.O. Box 1980, Hoobs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Pe, New Mexico 87504-2088 JAN 03 '95

DISTRICT II P.O. Drawer DD, Aricala, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. -015-04691 UNKNOWN Operator TOPAT OIL CORPORATION Vqquare 79701 TEXAS, 505 N. BIG SPRING, STE. 204, MIDLAND, Other (Please explain) Resson(s) for Filing (Check proper box) 1019138 Originally plugged Change in Transporter of New Well Dry Gas replugged by Eddy Potash on 10/4/93 OII Recompletion Condensate Caminghead Oss Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lesse No. Kind of Lense Well No. | Pool Name, Including Formation State Pederal or Pee B-2386 Leuse Name BARBER YATES? 7 RVRS STATE "A" 2 Feet Prom The EAST Location Line Feet From The NORTH Line and 330 1980 Unit Letter . County **EDDY** Township 20 SOUTH Range 30 EAST 19 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Addross (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensale P.O. BOX 2281, MIDLAND, TEXAS. Address (Give address to which approved copy of this form is to be sent) LANTERN PETROLEUM or Dry Ges Name of Authorized Transporter of Casinghead Gas When 7 Rgs. Is gas actually connected? 7**1** 20 s If well produces oil or liquids, give location of tenks. Sec. B 20 30 ε N/A If this production is commingled with that from any other lease or pool, give commingling order number: DIT Res'V IV. COMPLETION DATA Plug Back | Same Res'v Despen New Well Workover Gas Well Oil Well Designate Type of Completion - (X) P.R.T.D. Total Depth Date Compt. Ready to Prod. Date Spudded Tubing Depth Top Oil Can Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Performuoni TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load sil and must be equal to ar exceed top allowable for this depth or he for full 24 hours.) Producing Method (Flow, mery, gas lift, etc.) OIL WELL Date of Test Date First New Oil Rus To Tank Choke Size Casing Pressure Tubing Pressure Length of Test Cas- MCF Water - Bhis. Oil - Bbls. Actual Prod. During Test Gravity of Condensale GAS WELL ubls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pelot, back pr.) OIL CONSERVATION DIVISION VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation JAN 1 2 1995 Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved . By. Signal TOM SCHNEIDER PRESIDENT SUPERVISOR, DISTRICT II Tide 340 Title. Primed Name 2-10

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. narate Form C-104 must be filed for each pool in multiply completed wells.