Aubmit S Contra Aubmit S Contra ISTRICT I CO. Box 1980, Hoobs, NM 882+0 DISTRICT II CO. Drawer DD, Anceda, NM 88210 DISTRICT III OOO Ako Brazos Rd., Antec, NM 87410 I. Operator TOPAT OIL CORPO	Energy, Minerala and Nat OIL CONSERVA P.O. Bi Santa Fe, New M REQUEST FOR ALLOWAR TO TRANSPORT OIL	ew Mexico unal Resources Department TION DIVISION ox 2088 exico 87504-2088 BLE AND AUTHORIZAT AND NATURAL GAS		Form C-104 Revised 1:1-89 See Instructions at Bottom of Page	
Address					
Resson(s) for Filing (Check proper box) New Well Recompletion Change in Operator f change of operator give name address of previous operator	NG, STE. 204, MIDLAND, Change in Transporter of: Oil Dry Gas Caningliead Gas Condensate	Other (Flease explain)			
D. DESCRIPTION OF WELL		les Comulas	Kind of Lenet	Lesse No.	
Lease Name COLGLAZIER	Well No. Pool Name, Includ 1 BARBER	ATES /7 RVRS	Sinte Podera) or Fee	LC-029096-C	
	560 Feet From The _1 20 south Kanke 30 er	DAL GAS		County	
Name of Authorized Transporter of Oil	or Condensia	Addroit (Give address to which a			
LANTERN PETROLE Name of Authorized Transporter of Casir	UM	P.O. BOX 2281, MI Address (Give address to which a			
If well produces oil or liquids,		Is gas actually connected?	When 7		
give location of tenks.	<u>B 20 20 s 30 (</u>	J	<u> </u>]	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	ling order number: <u>CTB</u>	-382		
	Oil Welt Gen Well	New Well Workover D	espen Plug Back Sar	ne Res'v Diff Res'v	
Designate Type of Completion Date Spudded	- (X) Data Compl. Ready to Fred.	Total Depth	P.B.T.D.		
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dejah		
Elevadous (DF. RKB, RT, GR, etc.)				Depth Casing Shoe	
Performulums			the both Contrik of		
	TUBING, CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMI		KS CEMENT.	
<u></u>					
······································					
V. TEST DATA AND REQUE	ST FOR ALLOWABLE	<u>]</u>			
OIL WELL (Test must be after	recovery of total volume of load ail and mus	the equal to or exceed top allowab Producing Method (Flow, pump,	le for this depth or he for f nas lift, etc.)	JI 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Choke Size		
Length of Test	Tubing Pressure	Casing Pressure			
Actual Prod. During Test	Oil - Bbls.	Water - Bhia.	GM- MCF		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCP	Gravity of Cour	en sala	
		Casing Pressure (Shut-in)	Choke Size		
Tasting Mashad (pilot, back pr.)	Tubing Pressure (Shut-in)	AMINE I LANDELS (ALL- 10)			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is use and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION JAN 1 2 1995 Date Approved			
		D			
Ones	PRESIDENT	Ву		NOT H	
Signature TOM SCHNEIDER Princed Name	$\frac{PRESIDENT}{915 - 1082 - 10340}$	By Title	ieavisoa." disti	NCT II	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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All sections of this form must be filled out for allowable on new and recompleted wells.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Sparste Form C-104 must be filled for each pool in multiply completed wells.