					lew Mexico Juni Resources Department		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		d 1-1-89 structions (
P.O. Box 1940, Hoobs, NM 88240 DISTRICT II P.O. Drawer DD, Astesia, NM 88210				P.O. B	ATION DIVISI ox 2088 lexico 87504-2088	ON		at DN i yaa Athiri	un or rege	
<u>DISTRICT III</u> 1000 Rio Brezon Rd., Aztec, NM 874 I.	HEQI	UEST F		.OWA	BLE AND AUTHOF		ł	JAN 03	. '9 5	
Operator			ANOLO		LANDIATONAL) Wei	1 API No. 30-015-0	4695		
TOPAT OIL CO									<u> </u>	
505 N. BIG SI Resson(s) for Filing (Check proper bo		E. 204	4, MID	LAND,	TEXAS, 79701 Other (Please exp	plain)			· · · · · · · · · · · · · · · · · · ·	
New Well	Oil		n Transport Dry Gas	er of:						
Change In Operator	Caninglies		Condens							
f change of operator give name ad address of previous operator							······			
J. DESCRIPTION OF WEL	L AND LE		Pool Nav	ne Includ	ing Formation	Kin	d of Lenne		.cese No.	
COLGLAZIER		3		•	YATES/7_RVRS	Sial	A Pedera or Pe	LC-02	9096-C	
Locution Unit LetterG	. 16	50	En et Ease	- 76 - 1	NORTH_ Line and	210	Feet From The	EAST	Line	
20	20 0	SOUTH				51() -			County	
Section 20 Town	mhip 203		Renge 3(- ER9	T , NMPMEDDY					
II. DESIGNATION OF TR. Name of Authorized Transporter of O		OF OF C		NATU	RAL GAS Addross (Give address to	which approv	ed copy of this	form is to be s	ent)	
LANTERN PETR	DLEUM				P.O. BOX 228	81.MIDL	AND TEX	AS 7970	2	
Name of Authorized Transporter of Ca			or Dry G	••	Address (Give address to	which approv	ed copy of this j	(ormi la lo be si	ent)	
If well produces oil or liquids, Ive location of tenks.		Unit Soc. Twp. Rgs 20 20 5 30			is gas actually connected? When		n 7			
this production is commingled with the V. COMPLETION DATA	hat from any oil	her lease or	r pool, give	comming	ling order number:	<u>CTB- 38</u>	2	<u></u>		
Designate Type of Completion	~~ (¥)	Oil Wel	ii Ga	t Weil	New Well Workover	Despen	Plug Back	Seme Res'v	Diff Res'v	
Designate Type of Complete Date Spussed	Data Com	pl. Ready I	ie Prod.	• • · · · ·	Total Depth		P.B.T.D.	J		
				. <u></u>	Top Oil/Gas Pay		Tubing Der			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation										
Performtions							Depth Casi	ng Shoć		
		TUBINO	, CASIN	G AND	CEMENTING RECO	RD				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
	····									
. TEST DATA AND REQU	EST FOR	ALLOW	ABLE		J			(G.II 24 hou	er 1	
DIL WELL (Test must be aff Date First New Oil Run To Taak	er recovery of the Date of Te		e of load oil	and mus	he equal in or exceed top a Producing Method (Flow,)	nomobie for 1 pump, gas lift	nis cerpin or ne. , elc.)	אין		
					Casing Pressure		Choke Size			
Length of Test	Tubing Pr	Tubing Pressure			Cestili Licentie					
Actual Prod. During Test	Oil - Bhis.	,	<u></u>		Water - Bbla.		Gas-MCF			
	<u></u>]		·····]					
GAS WELL Actual Prod. Test - MCF/D	D. Leagth of Test				Bbls. Condensue/MMCP	Gravity of	Gravity of Condensate			
		Tubing Pressure (Shut-In)			Casing Pressure (Shut-IN)		Choka Siza			
using Multod (pilot, back pr.)	ער מאפט ז	eemis (91)	#*(0))			/				
VL OPERATOR CERTIF	ICATE OF	COM	PLIANO	CE		NSER\		DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						VATION DIVISION JAN 9 1995				
is trov and complete to the best of a				•	Date Approv	ed		9 1995		
OMAT	X	\checkmark								
Signature TOM SCHNEIDER	<u></u>	PRF	SIDENT	, ,	By		ervisio#			
Printed Name	~		Title		Title	297	SRVNUR		· · · · · · · · · · · · · · · · · · ·	
12-21-94 Date	915-6		La <u>34</u> Iephone No.	<u> </u>						
			an a							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections J, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.