FORM C-105

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N.		·	NEW MEX	ICO OIL C	ONSERVATION	COMMISSI	ON	
				Santa	Fe, New Mexico			
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		WELL RECORD						
		WELL RECORD						
╎━╃╸╏╺┽╸								
		Mailt notm	o Oil Conserv ore than twee	ation Commissi ty days after	on, Santa Fe, New M completion of well.	lexico, or its p Follow instruc	roper agent tions in the	
AREA 640 ACRES LOCATE WILL CORR	S FCTLY	Rules it with FORM	and Regulation (?), SUBMIT C-105 IS PROP	IN TRIPLICATE	completion of well. ission. Indicate que: . FORM C-110 WILL UT.	NOT BE APPRO	OVED UNTIL	
Neil H. Will Morris & Hoo	etal			Box 329	Carlsbad	, New Me	exico	
Co Vonnia & Hoo	mpany or Opera	tor	2	. Syl	of See	Address 20	<b>m</b> 2	0
Lisse	W	ell No	~~~		01 Sec	d d u	., ±.	
L:sse R. <u>30</u> , N Well is <u>2210</u> fee	M. P. M.	Barb	ith c	E C	ield, Jet "ye	st e	ection	<b>County.</b> 20
Well is 2310 fee	et south of th	e North lin	ne and	feet v	dest of the East li	ine of		
If State land the oil a If patented land the o	nd gas lease	is No.	1919 1 G	Assignme	nt No.	Carlsb	ad. New	Mex.
If Government land the The Lessee is <u>Ne</u> Drilling commenced	he permittee	is 11e			Address B	ox 529,	Carlst	ad, N. M.
The Lessee is	<u>rebruerv</u>	25	4]	 Duilling	was completed	March	26	19 41
Drilling commenced . Name of drilling cont	. Cc	mna <b>nv</b>	tools		Address Box	529, Ca	rlsbad,	N. Mex.
Name of drilling cont Elevation above sea le	actor		3214	feet	LS			
Elevation above sea le The information giver	vel at top of	t confiden	tial until	1000				
The information giver	I IS to be kep	t connach		DS OR ZON				
7 4 4 0		7 <i>A</i> f				to		
No. 1, from 1442								
No. 2, from								
No. 3, from	t	0		No. 6, fro	m	to		
		נ	IMPORTAN	T WATER S	ANDS			
Include data on rate						•		
No. 1, from 70	)	to	<b>)</b>	30	feet. Ro	ose 401	from to	op hole
No. 2, from								
No. 3, from		te	<b>.</b>		feet			
No. 4, from			-		feet			
No. 4, from		tc						
		·,	CASE	NG RECORI		PERFOI	RATED	<u> </u>
SIZE WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	FROM	то	PURPOSE
123			91'3"				shut	off gravel top salt
8 5/8 28			404'1"	HP&S				oil string
6 5/8 20	8	Nat'l	1394'					
the second se		l						

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	4061	50	Halliburton		50 sacks
	6 5/8		50	<u> </u>		80 sacks
					······································	
			1			

## PLUGS AND ADAPTERS

	ugMateriai		Length		Depth Set		
Adapters-Material							
-		RECORD OF SHO					
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLI	ANED OUT
			_			-	
			-				
	<u> </u>					. l	
Results of	shooting or chen	nical treatment	none				
			DRILL-STEM AN				
f drill_ster	n or other specia	al tests or deviation :	surveys were ma	de, submit re	port on separate	sheet and at	tach hereto.
I um-ster							
			TOOLS USE	S <b>D</b>			
Rotary tool	ls were used fro	mf	eet to	feet, and f	rom	feet to	feet
		annt cas	1507	foot and f		foot to	feet
Cable tools	s were used from	n surface f	eet to 1507	feet, and f	rom	feet to	feet
			PRODUCTIO		rom	feet to	feet
Put to proc	eucing Marc	<u>h 2<b>7</b></u> ,	<b>PRODUCTIO</b> 19 41.	DN			
Put to prod The produc	tucing Marc	<u>h 27</u> , 24 hours was 72	PRODUCTIO 19 41.	DN els of fluid of	which 98.8	% <b>was</b> oil	%
Put to prod The produc	tucing Marc	<u>h 27</u> , 24 hours was 72	PRODUCTIO	DN els of fluid of	which 98.8	% <b>was</b> oil	%
Put to prod The produc emulsion;	tion of the first	<u>h 27 ,</u> 24 hours was 72 ater; and	PRODUCTIO 19 41. * barro % sediment. Gr	DN els of fluid of ravity, Be	which 98.8 20 er 1.000 cu. ft. of	% was oil gas	;%
Put to prod The produc emulsion; If gas well	tion of the first 1.2 % with the first	h 27 , 24 hours was 72 ater; and	PRODUCTIO 19 4]. * barre % sediment. Gr Gallo	DN els of fluid of cavity, Be ons gasoline p based or	which 98.8 20 er 1,000 cu. ft. of 1 184.15 bb	% was oil gas	;%
Put to prod The produc emulsion; If gas well	tion of the first 1.2 % with the first	<u>h 27 ,</u> 24 hours was 72 ater; and	PRODUCTIO 19 4]. * barre % sediment. Gr Gallo	DN els of fluid of ravity, Be	which 98.8 20 er 1,000 cu. ft. of 1 184.15 bb	% was oil gas	;%
Put to prod The produc emulsion; If gas well Rock press	tion of the first 1.2 % water cu. ft. per 24 h sure, lbs. per sq.	h 27 , 24 hours was 72 ater; and ours in.	PRODUCTIO 19 4]. * barro % sediment. Gr Gallo * EMPLOYE	DN els of fluid of ravity, Be ons gasoline p based or 3.02 BPF ES	which 98.8 20 er 1,000 cu. ft. of 194.15 bb	gas ls oil	- 61 hrs.
Put to prod The produc emulsion; If gas well Rock press	tion of the first 1.2 % wa cu. ft. per 24 h sure, lbs. per sq.	<u>h 27</u> , 24 hours was 72 ater; and nours in.	PRODUCTIO 19 4]. # barrow % sediment. Gr Gallow # EMPLOYEN , Driller	DN els of fluid of ravity, Be ons gasoline p based or 3.02 BPF ES W. B.	which 98.8 20 er 1,000 cu. ft. of 184.15 bb Wilson	gas 15 Oil	- 61 hrs. - Driller
Put to prod The produce emulsion; If gas well Rock press	tion of the first 1.2 % wa cu. ft. per 24 h sure, lbs. per sq.	h 27 , 24 hours was 72 ater; and ours in.	PRODUCTIO 19 4]. # barrow % sediment. Gr Gallow # EMPLOYEN , Driller	DN els of fluid of ravity, Be ons gasoline p based or 3.02 BPF ES W. B.	which 98.8 20 er 1,000 cu. ft. of 184.15 bb Wilson	gas 15 Oil	- 61 hrs. - Driller
Put to prod The produc emulsion; If gas well Rock press	tion of the first 1.2 % wa cu. ft. per 24 h sure, lbs. per sq.	<u>h 27</u> , 24 hours was 72 ater; and in	PRODUCTIO 19 4]. * barre % sediment. Gr Gallo * EMPLOYEN , Driller , Driller	DN els of fluid of ravity, Be ons gasoline p based or 3.02 BPF ES W. B. L. D.	which 98.8 20 er 1,000 cu. ft. of 1 184.15 bb Wilson Huddlesto	gas 15 Oil	- 61 hrs. - Driller
Put to prod The produc emulsion; If gas well Rock press	Eucing Marc. Section of the first 1.2 % wa 1. cu. ft. per 24 h sure, lbs. per sq. M. A. W D. O. W	h 27 24 hours was 72 ater; and in. in. in. in. in. in. in. in. in. in.	PRODUCTIO 19 4]. * barre % sediment. Gr Gallo * EMPLOYEN , Driller , Driller TON RECORD C	DN els of fluid of ravity, Be ons gasoline p based or 3.02 BPH ES W. B. L. D. DN OTHER S	which 98.8 20 er 1,000 cu. ft. of 184.15 bb Wilson Huddlesto IDE	% was oil gas ls oil	- 61 hrs. , Driller , Driller
Put to prod The produc emulsion; If gas well Rock press	tion of the first 1.2 % with cu. ft. per 24 h sure, lbs. per sq. M. A. M. D. O. M.	h 27 , 24 hours was 72 ater; and iours in. 11 son FORMAT	PRODUCTIO 19 41. * barre % sediment. Gr Gallo * EMPLOYEN , Driller , Driller TON RECORD C given herewith i	DN els of fluid of ravity, Be ons gasoline p based or 3.02 BPH ES W. B. L. D. DN OTHER S	which 98.8 20 er 1,000 cu. ft. of 184.15 bb Wilson Huddlesto IDE	% was oil gas ls oil	- 61 hrs. , Driller , Driller
Put to prod The produc emulsion; If gas well Rock press	tion of the first 1.2 % with cu. ft. per 24 h sure, lbs. per sq. M. A. M. D. O. M.	h 27 24 hours was 72 ater; and in. in. in. in. in. in. in. in. in. in.	PRODUCTIO 19 4]. * barre % sediment. Gr Gallo * EMPLOYEN , Driller , Driller TON RECORD C given herewith in ailable records.	DN els of fluid of ravity, Be ons gasoline p based or 3.02 BPH ES W. B. L. D. DN OTHER S s a complete a	which 98.8 20 er 1,000 cu. ft. of 184.15 bb Wilson Huddlesto IDE and correct record	% was oil gas ls oil on of the well	- 61 hrs. , Driller , Driller and all work
Put to prod The produc emulsion; If gas well Rock press	tion of the first 1.2 % with cu. ft. per 24 h sure, lbs. per sq. M. A. M. D. O. M.	h 27 , 24 hours was 72 ater; and iours in. 11 son FORMAT	PRODUCTIO 19 4]. * barre % sediment. Gr Gallo * EMPLOYEN , Driller , Driller TON RECORD C given herewith in ailable records.	DN els of fluid of ravity, Be ons gasoline p based or 3.02 BPH ES W. B. L. D. DN OTHER S s a complete a	which 98.8 20 er 1,000 cu. ft. of 184.15 bb Wilson Huddlesto IDE and correct record	% was oil gas ls oil on of the well	- 61 hrs. , Driller , Driller and all work
Put to prod The produc emulsion; If gas well Rock press I hereby s done on it	Eucing Marc tion of the first 1.2 % with the cut ft. per 24 h sure, lbs. per sq. Marc Marc Note	h 27 24 hours was 72 ater; and in	PRODUCTIO 19 4]. * barre % sediment. Gr Gallo * EMPLOYEN , Driller , Driller TON RECORD C given herewith is ailable records.	DN els of fluid of cavity, Be ons gasoline p based or 3.02 BPF ES W. B. L. D. DN OTHER S s a complete a Carls Place	which 98.8 20 er 1,000 cu. ft. of 1 184.15 bb Wilson Huddlesto IDE and correct record	gas ls oil on of the well ex. Ar Date	- 61 hrs. , Driller , Driller and all work
Put to prod The produce emulsion; If gas well Rock press I hereby s done on it Subscribed	tion of the first 1.2 % with t. cu. ft. per 24 h sure, lbs. per sq. <u>M. A. M.</u> D. O. M. wear or affirm to so far as can be d and sworn to b	h 27 , 24 hours was 72 ater; and iours in. 11 son FORMAT	PRODUCTIO 19 4]. * barre % sediment. Gr Galle * EMPLOYEN , Driller , Driller TON RECORD C given herewith in ailable records.	DN els of fluid of cavity, Be ons gasoline p based or 3.02 BPF ES W. B. L. D. DN OTHER S s a complete a Carls Place	which 98.8 20 er 1,000 cu. ft. of 184.15 bb Wilson Huddlesto IDE and correct record	gas ls oil on of the well ex. Ar Date	- 61 hrs. , Driller , Driller and all work

SEAL Oscar J. Dowling Notary Public.

Representing	Nell	H.	Wills	et	al
Mepresenting	~		▲		

## FORMATION RECORD

FROM TO	THICKNESS IN FEET	FORMATION
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	4   30   63   87   15   47   22   23   30   33   56   64   68   70   86   10   19   32   45   59   63   70   96   25   26   55   85   76   49   59   68   12   40   80   95   07	Cellar Gyp Red beds Gravel - water Gyp Blue shale Gyp Blue shale Gray lime Blue shale and red beds Gyp Lime Hed shale Lime & gyp Gray shale Lime & gyp Red shale Anhy and gyp Gyp and red beds Salt Anhy Salt Anhy Lime Sand shale Lime Sand -small show oil Lime Total depth

