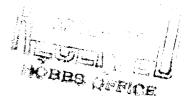
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

LOCATE	REA 640 ACRES	CTLY					k.
Ne	WELL CORRE						i
	Con	npany or Oper	rator		Addr		
rris	& Hoove	r w	ell No. 2	in SW4	of Sec.	20 _{T.} 20) S
. 30	E , N.	M. P. M.,	Barber	Field,	Eddy W		County.
Vell is	2310 feet	south of the	- Worth line an	$_{ m id}$ 990 feet \overline{W}	est of the Exact line	of Sec 20	•
				Assignme		arlsbad, New	. Mexico
_						x 529	
he Less	se∈ is Ne	il H. W	ills		Address C	erlsbad, New	Mexico
orilling o	commenced H	Pebruary	r 25	19 41. Drilling	was completed Nie	rch 26	19 41
						529, Carlsbac	d, New Mex
				L4 feet.			
The infor	rmation given i	is to be kept				19	•
	1 4 4 9			OIL SANDS OR ZON			
No. 1, fr No. 2, fr	rom 1446	t	io		rom	to	
No. 3, fr	ro11	t	co	No. 6, f	rom	to	
			IMP	ORTANT WATER S	ANDS		
nclude	data on rate	of water inf	low and eleva	ation to which water	r rose in hole.		;
						. Rose 40° fr	=
						•	
						•	
NO. 4. II						•	
		· · · · · · · · · · · · · · · · · · ·		CASING RECORE			,
SIZE	WEIGHT FER FOOT	THREADS PER INCH	MAKE A	MOUNT KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 1				91'3"		1110111 110	shut off gravel
5/8	28			04'1" HP&S			top salt
5/8	20	8	Nat'l.	1394 "			oil stri
			<u> </u>				
			MUDDI	ING AND CEMENTII	NG RECORD	<u> </u>	
SIZE OF HOLE	SIZE OF CASING WI	HERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVIT	AMOUNT OF I	MUD USED
10	8 5/8	406'	50	Halliburton	<u> </u>	50 sacks	· · · · · · · · · · · · · · · · · · ·
8	6 558 1		50	17		80 sacks	
Heaving	rlug—Materia	al		PLUGS AND ADAPT	-	Depth Set	: :
				Size			
		F	ECORD OF S	HOOTING OR CHE	MICAL TREATMEN	т	;
		EXF	PLOSIVE OR		DEPT	H SHOT	
			MICAL USED	QUANTITY	DATE OR TE	H SHOT REATED DEPTH CL	EANED OUT
SIZE	SHELL U	SED CHE		į.	4		to the second se
SIZE	C SHELL U	SED CHE					
SIZE	SHELL U	SED CHE					
			atment	non	18.		
			eatment	non.	18		
			eatment	non	18		
				non			
Results	of shooting or	chemical tre	RECORD OF	DRILL-STEM AND	SPECIAL TESTS	separate sheet and a	:
Results If drill-s	of shooting or	chemical tre	RECORD OF	DRILL-STEM AND surveys were made, TOOLS USED	SPECIAL TESTS	separate sheet and a	attach hereto.
Results If drill-s	of shooting or	chemical tre	RECORD OF	DRILL-STEM AND surveys were made, TOOLS USED	SPECIAL TESTS , submit report on seet, and from	separate sheet and a	attach hereto.
Results If drill-s	of shooting or	chemical tre	RECORD OF	DRILL-STEM AND surveys were made, TOOLS USED feet to	SPECIAL TESTS , submit report on seet, and from	separate sheet and a	attach hereto.
Results If drill-s Rotary t Cable to	of shooting or stem or other cools were used	chemical tre	RECORD OF or deviation	DRILL-STEM AND surveys were made, TOOLS USED feet to feet to feet to PRODUCTION	SPECIAL TESTS , submit report on seet, and from	separate sheet and a	attach hereto.
Results If drill-s Rotary t Cable to	of shooting or stem or other ools were used	chemical tresses special tests from S	RECORD OF or deviation	DRILL-STEM AND surveys were made, TOOLS USED feet to feet to 1507 feet production	SPECIAL TESTS , submit report on a	separate sheet and a	feet feet
Results If drill-s Rotary t Cable to Put to p	of shooting or stem or other cools were used cools were used	chemical tresses special tests from S	RECORD OF or deviation urface 7	DRILL-STEM AND surveys were made, TOOLS USED feet to feet to 1507 feet production 19 41 barrels	SPECIAL TESTS , submit report on set, and from set, and fr	separate sheet and a feet to feet to 98.8 % was oil;	feet feet
Results If drill-s Rotary t Cable to Put to p The proceniusion	of shooting or stem or other cools were used producing duction of the cools; 1.2	chemical tresses special tests from S. March 2 first 24 hour % water; an	RECORD OF or deviation urface 7 rs was 72*	DRILL-STEM AND surveys were made, TOOLS USED feet to 1507 fe PRODUCTION 19 41 barrels % sediment. Gravit	SPECIAL TESTS submit report on set, and from set, and from set, and from of fluid of which sty, Be 20	separate sheet and a feet to feet to 98.8 % was oil;	feet feet
Results If drill-s Rotary t Cable to Put to p The procenusion	of shooting or stem or other cools were used producing duction of the cools; 1.2	chemical trespectations of the special tests from S. March 2 first 24 hours water; and 24 hours	RECORD OF or deviation urface 7 rs was 72*	DRILL-STEM AND surveys were made, TOOLS USED feet to 1507 fe PRODUCTION 41 barrels 6 % sediment. Gravit Gallons	SPECIAL TESTS, submit report on set, and from eet, and from of fluid of which ty, Be 20 gasoline per 1,000 c based on 18	separate sheet and a feet to feet to 98.8 % was oil;	feet feet
Results If drill-s Rotary t Cable to Put to p The procenusion:	of shooting or stem or other cools were used producing dustion of the cool; 1.2	chemical trespectations of the special tests from S. March 2 first 24 hours water; and 24 hours	RECORD OF or deviation urface 7 rs was 72*	DRILL-STEM AND surveys were made, TOOLS USED feet to 1507 fe PRODUCTION 41 barrels 6 % sediment. Gravit Gallons	SPECIAL TESTS , submit report on set, and from set, and from of fluid of which ty, Be 20 gasoline per 1,000 c based on 18 3.02 BPH	separate sheet and a feet to feet to 98.8 % was oil;	feet feet
Results If drill-s Rotary t Cable to Put to p The proceniusion; If gas w Rock pre	of shooting or stem or other cools were used	chemical tresses special tests from S. March 2 first 24 hour water; an 24 hours sq. in.	RECORD OF or deviation urface 7 rs was 72*	DRILL-STEM AND surveys were made, TOOLS USED feet to	SPECIAL TESTS submit report on set, and from set, and from set, and from set, and from sty, Be 20 gasoline per 1,000 c based on 18 3.02 BPH	feet to feet t	feet feet % 1 - 61 hrs
Results If drill-s Rotary t Cable to Put to p The procenusion If gas w Rock pre	of shooting or stem or other cools were used producing duction of the cool; letter the cools were used by the cool	chemical trespectations of the special tests from S. March 2 first 24 hours water; and 24 hours sq. in.	RECORD OF or deviation urface 7 rs was 72*	DRILL-STEM AND surveys were made, TOOLS USED feet to feet to 1507 fe	SPECIAL TESTS, submit report on set, and from set, and from of fluid of which ty, Be 20 gasoline per 1,000 c based on 18 3.02 BPH	separate sheet and a feet to feet to 98.8 % was oil;	feet feet feet 7 Driller
Results If drill-s Rotary t Cable to Put to p The procenusion If gas w Rock pre	of shooting or stem or other cools were used producing duction of the cool; letter the cools were used by the cool	chemical trespectations of the special tests from S. March 2 first 24 hours water; and 24 hours sq. in.	RECORD OF or deviation urface 7 rs was 72*	DRILL-STEM AND surveys were made, TOOLS USED feet to feet to 1507 fe	SPECIAL TESTS submit report on set, and from set, and from of fluid of which ty, Be 20 gasoline per 1,000 c based on 18 3.02 BPH W. B. Wils L. D. Hudd	separate sheet and a feet to feet to 98.8 % was oil; u. ft. of gas	feet feet feet 7 Driller
Results If drill-s Rotary t Cable to Put to p The procenusion; If gas w Rock pre	of shooting or stem or other cools were used producing duction of the cult. L. 2 ell, cu. ft. per essure, lbs. per cools. Wilson D. Wilson	chemical tresses sq. in.	RECORD OF or deviation urface 7 rs was 72* ad	DRILL-STEM AND surveys were made, TOOLS USED feet to feet to 1507 fee	SPECIAL TESTS submit report on set, and from set, and set, and from set	separate sheet and a feet to feet to 98.8 % was oil; u. ft. of gas 4.15 bbls oi on leston	feet feet feet feet
Results If drill-s Rotary t Cable to Put to p The procenusion; If gas w Rock pre	of shooting or stem or other cools were used producing duction of the cult. L. 2 ell, cu. ft. per essure, lbs. per cools. Wilson D. Wilson	chemical tresses special tests from S March 2 first 24 hour water; and 24 hours sq. in	RECORD OF or deviation Urface 7 rs was 72* and FORMAT	DRILL-STEM AND surveys were made, TOOLS USED feet to	SPECIAL TESTS submit report on set, and from set, and set, and from set	separate sheet and a feet to feet to 98.8 % was oil; u. ft. of gas	feet feet feet feet
Results If drill-s Rotary t Cable to Put to p The procenusion; If gas w Rock pre	of shooting or stem or other cools were used cools wer	chemical tresses special tests from S March 2 first 24 hour water; and 24 hours sq. in	RECORD OF or deviation URFACE 7 TS WAS 72* THE ORDER OF THE ORDER	DRILL-STEM AND surveys were made, TOOLS USED feet to feet to 1507 feet PRODUCTION 19 41 barrels of the second	SPECIAL TESTS submit report on set, and from set, and from of fluid of which ty, Be 20 gasoline per 1,000 c based on 18 3.02 BPH W. B. Wils L. D. Hudd OTHER SIDE complete and correct	feet to feet t	feet feet % 1 - 61 hrs Driller Driller and all work
Results If drill-s Rotary t Cable to Put to p The proceniusion; If gas w Rock pre	of shooting or stem or other cools were used cools wer	chemical tresses special tests from S March 2 first 24 hour water; an 24 hours sq. in	RECORD OF or deviation urface 7 rs was 72* ad FORMAT information ned from avail	DRILL-STEM AND surveys were made, TOOLS USED feet to	SPECIAL TESTS submit report on set, and from set, and from of fluid of which ty, Be 20 gasoline per 1,000 c based on 18 3.02 BPH W. B. Wils L. D. Hudd OTHER SIDE complete and correct	feet to feet to feet to 98.8 % was oil; u. ft. of gas 4.15 bbls oi con leston t record of the well	feet feet % 1 - 61 hrs Driller Driller and all work

FORMATION RECORD

	· · · · · · · · · · · · · · · · · · ·		FORMATION RECORD
FROM	TO	THICKNESS IN FEET	FORMATION
o	4		0-11
4	30	4	Cellar
30	63	26 33	Cypsum
63	87	24	Red Beds
87	115	28	Gravel - Water 70 - 80 Gypsum
115	147	32	Lime
147	222	75	Section Comparison of the section of
222	223		Bius shale
223	230	2 - 14190 00	Gypsum
230	233	3	blue shale
233	256	23	Gray lime
256	264	e ≥ Bush seco	Blue shale & red beds
264	268	. 4	Cypsum
268	270	2 ***	Lime
270	286	16	Red shale
286 310	310	24	Line & gypsum
319	31.9	9	refor Gray shale and the control of the control of the
332	332 345	13	Lime & gypsum
345	359	13 14	Red shale
359	363	4	Anhydrite & gypsum
363	370	3	Red shale
370	396	26	Anhydrite & gypsam
396	406 0.0		Gypsum & red beds
406	587	181	Selt & Potash vac and a second
587	625	38	961+
6 25	526	1	Red mud
6 26	718	92	Salt & anhydrite
718	955	237	Salt
955	985	30	Anhydrite
985	1076	91	Salt Design of the Salt
1076	1104	28	Anhydrite
1104	1149	45	Anhydrite & lime
1149 1259	1259	110	Lime
1268	1268 1312	9	Sandy shele
1312	1340	44	Lime
1340	1380	28	Sand
1380	1395	15	Lime Canda Small about at 1 1800 at
1395	1408	13	Sand-Small show oil 1380-91 Hard lime
1408	1437	29	Lime & soapstone
1437	1442	5	lime & soapstone
1442	1458	14	Boft lime - OIL PAY
1458	1471	13	Hardeline
	1507		Lime increase gas 1471-76
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Total Depth 1507

ZONA SONO NA L

3.4.2.

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