		rgy, Minerals and N	New Mexico atural Resources Departmen ATION DIVISION		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
DISTRICT II P.O. Drawer DD, Antesia, NM 88210		P.O. 1	Box 2088 Mexico 87504-2088				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			```				
1.	REQUE	ST FOR ALLOW	ABLE AND AÙTHORIZA				
Openator TOPAT OIL CORPORA					015-0470	0 ~~~>>	
144	·····		AS 79701	<u>l</u>			
505 N. BIG SPRING,	STE.204,	MIDLAND, IEAF	Other (Please explain,	<u> </u>	JANO	3 '95	
Resson(s) for Filing (Check proper box) New Well		unge in Transporter of:			agrave se	XXX .	
Recompletion L Change in Operator	Oil Caninghead Q	NI Condensate		<u></u>	ر بر مربق ا الم		
If change of operator give name							
U. DESCRIPTION OF WELL	AND LEAS	E		let 1 d		Lease No.	
Lesse Name STOVALL WOOD FEE		all No. Pool Name Incli	uding Formation YATES/7 RVRS	Kind of State, Fe	ederal or Fee		
Location			NORTH 1980)		EST Line	
Unis Letter	660 	Feet From The .	Lipe and	Feel	Prom The		
. Section 20 Towards	20 SOUT	CH Renge 30 EA	ST , NMPM, EDDY			County	
III, DESIGNATION OF TRAN	SPORTER	OF OIL AND NAT	URAL GAS		of this form it	to be centi	
Name of Authorized Transporter of Oil LANTERN PETROLEUM	(X) or	Condensaie	Address (Give address to which P.O. BOX 2281,	h approved C MIDLAN	iD, TX. 7	9702	
Name of Authorized Transporter of Casin	ghead Gas [or Dry Gas	Address (Give address to which	h approved c	opy of this form is	to be sens)	
If well produces oil or liquids,	Unit Se	ic, Twp. Re	s. Is gas actually connected?	When 7			
give location of tenks.	B 20	0 20S 30E					
If this production is commingled with that IV. COMPLETION DATA	from any other I	lease or pool, give commi	ngling order number: <u>CTB</u>		· ····		
Designate Type of Completion		Dil Well Gas Well	New Well Workover	Deepen	Plug Beck Sem	BRAN'V Diff Ren'v	
Designate Type of Completion Date Spuddel		Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RK8, RT, GR, etc.)	Name of Prof	ucing Formation	Top Oil/Gas Pay	Top Oil/Ges Pay 1		Tubing Depth	
Elevingol (<i>DF</i> , R , B , R , B					Depth Casing Shoe		
Performions					1		
	TUBING, CASING AND		D CEMENTING RECORD	T	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET				
V. TEST DATA AND REQUE	ST FOR AL	LOWABLE	unt he equal in or exceed top allow	able for this	depth or he for fu	11 24 hours.)	
OIL WELL (Test must be after Date First New Oil Run To Task	Date of Test	volume of load ou and m	Producing Method (Flow, pum	p, gas lýt, el	c.)		
·	Tubing Pressure		Casing Pressure		Choke Size		
Length of Test	I Boing Freek			·····	Gas-MCF		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.				
GAS WELL			<u></u>				
Actual Frod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCP		Gravity of Condensate		
Testing Method (pitel, back pr.)	Tubing Press	ure (Shut-in)	Casing Pressure (Shut-in)		Choke Size		
]		
VL OPERATOR CERTIFIC	CATE OF C	COMPLIANCE	OILCON	SERVA	ATION DI	VISION	
I hereby certify that the rules and reg Division have been complied with an	d that the inform	Alion given above	11				
is true and complete to the best of my	knowledge and	belief. L	Date Approved	لد ا	AN L & (3)	<u></u>	
Antes	Z_		- By				
Signature TOM SCHNEIDER	PRESI		- SUPI		R. DİSTRICT	î.H	
Privied Name 12-21-94 9	15-482	2-123410	Title				
12 21 99 7 Date		Telephone No.	-				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Sharate Form C-104 must be filed for each pool in multiply completed wells.