Submit 5 Copies Appropriete District Office DISTRICT I	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-J04 Revised 1-1-89 See Instructions at Bottom of Page
P.O. Box 1940, Hoobs, NM 88240 <u>DISTRICT II</u> P.O. Drawar DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		Ð
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQUEST FOR ALLOWAR		Well API No.
TOPAT OIL CORPORA	TION STE. <del>@)\$</del> , MIDLAND, TEX	AS, 79701	30 - 015 - 04701
Resson(s) for Filing (Check proper box) New Weil Recompletion Change to Operator If change of operator give name	Change In Transporter of: Oil X Dry Gas Condensate	Other (Flease explain)	JAN 0 3 205
II. DESCRIPTION OF WELL Lasse Name STOVALL WOOD	Well No. Pool Name, Includi	ng Formation TES / & RVRS	Kind of Lease Lease No. State, Federal or Pee
Location Unit Letter <u>F</u> Section 20 Townshi	20 SOUTH . 30 EA	AST NMPM	Feet From The Line County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	ISPORTER OF OIL AND NATU	Addross (Give address to which of P.O. BOX 228	proved copy of this form is to be sent) Midland TX 19702 proved copy of this form is to be sent)
If well produces oil or liquids, give location of tenks.	Unit Sec. Twp. Rge. 20 20 S 30 E	-	When ?
If this production is commingled with that IV. COMPLETION DATA Designate Type of Completion	from any other lease or pool, give comminging		epen Plug Back Same Rai'v Diff Rai'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Namia of Producing Formation	Top Oil/Gee Pay	Tubing Depth
Perforations Depth Casing Shoe			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUES OIL WELL (Test must be after 1 Date Fina New Oil Run To Tank	ST FOR ALLOWABLE recovery of total volume of load ail and must Due of Test	be equal to or exceed top allowable Producing Method (Flow, pump, ge	for this depth or he for full 24 hours.) as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Iblis.	Gas- MCF
GAS WELL Actual Prod. Ten - MCF/D	Length of Test	Bbls, Condensate MMCP	Cravity of Condensate
Testing Mahad (pilor, back pr.)	Tubing Pressure (Shue-In)	Casing Pressure (Sinut-in)	Choka Siza
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. Signature TOM SCHNEIDER PRESIDENT		Date Approved	RVATION DIVISION JAN 9 1995 PERVISOR, DISTRICT 14
Printed Native <u>12-21-94</u> Date	15-682-6340 Telephone No.	Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Smalle Form C-104 must be filled for each pool in multiply completed wells.