GTATE OF NEW MEXICO LEGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION		04 10-1-70
	P. O. DOX SANTA FE, NEW		AUG 2 1 1984 O. C. D.	
	REQUEST FOR	-	ARTESIA, OFFICE	· .
TRANSPORTER GAS	AN AUTHORIZATION TO TRANSPO		GAS	
FRUMATION DEFICE	./			
BARBER (IL. J	ale.			<u></u>
	8 CARLISAD, NM 38	Diher (Please exp	Javat	
Feason(s) for filing (Check proper box) New Well	Change in Transporter of:	Uner (Fleare exp		
Recompletion	Oil Dry Gos			
Change in Ownership	Castrigheod Gas Condens			
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	WEIT TOT I DOT I THAT I THAT		nd of Lease ite, Foderal or Foo FEE	Levee No.
STONALL WOOD	3 BARBER-2	DEVEN KEVERS STO)
Unit Letter F : 165	D_ Feet From The hatt Line	and <u>3310</u> F	eet From The LEST	
0/iii E	wiship 20 Sociat Range 3	•	EDDY	County
	TER OF OIL AND NATURAL GAS	a		to be senti
None of Authorized Transporter of Cil		1001 Raizon	hich approved copy of this form is K DESSQ, TY	7162
PHILLIN PERCULEUM (Nome of Authorized Transporter of Cas	Singhead Gas C or Dry Gas	Address (Give address to w	hich approved copy of this form is	to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	E JO DU JUE	No	 	
If this production is commingled wi	th that from any other lease or pool,		Deepen Plug Back Same R	es'v. Dill. Res'
COMPLETION DATA Designate Type of Completion	on - (X)	New Well Workover	Jeepen 1 1	1 9
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD	SACKS C	EMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	5/(0/10 0	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	enth of be for fulls 29 hours	of load oil and must be equal to a	or exceed top dia
OIL WELL Dute First New OII Bun To Tanks	Date of Test	Producing Method (Flow, p	oump, gas lift, etc.)	
	Tubing Freedure	Casing Pressure	Choke Size	23
Longth of Test		Water-Bbls.	Gas-MCF X	2 gr
Actual Prod. During Test	Oil-Bbis.		- Qust	24 Jul
			· · · · · · · · · · · · · · · · · · ·	10-J
GAS WELL Actual Fred. Tool-MCF/D	Longth of Tost	Bble. Condensate/MMCF	Gravity of Condene	ale
Lesting Method (pitor, back pr.)	Tubing Piecewe (shut-in)	Cosing Pressure (Shut-1	n) Choke Size	
			NSERVATION DIVISION	
. CERTIFICATE OF COMPLIAN	CE		AUG 22 1984.	_ , 19
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	Williams	
		BYOIL ANI		
A	(-7		tited in compliance with m	ULE 1104.
(AA	A H	If this is a reque	at for allowable for a newly u	on of the deviat
- Columb Sing	naty	well, this form must	be accompanied by a fulle oil in accordance with MULE his form must be filled out co-	111.
TRESTOCNT	<u></u>	able on new and reci	omptetere neers	changes of own
8 20.84		Fill out only Se	ections I, II, III, and VI to	hange of conditi
[]	Date)	Separate Forma comulated wells.	C-104 must be filed for eec	a hoor the lights