STATE OF NEW MEXICO				Form C-104 Revised 10-1-78	
TY AND MITTALS DEPARTMENT	OIL CONSERVATION DIVISION		RECEIVED		
	SANTA FE, NEW	MEXICO 87501			
(1.0.0	REQUEST FOR		JAN 24 '89		
**************************************	AN AUTHORIZATION TO TRANSP		_ GAS		
- A OR AT WHI BPFICE			WITTERSAN, OFFICE		
BARBER OIL, INC.		المراجعة عليها في من عنه منه المراجع عليه المراجع عليه المراجع من المراجع من المراجع من المراجع من ا			
P. O. BOX 1658 CARL	SBAD, NM 88221-1658	Other (Please ex)	plain)		
New Well	Change in Transporter el: Oil Dry Gas				
Recompletion Change in Ownership	Casinghead Gas Conden	• • • • •			
If change of ownership give name and address of previous owner			*****		
ESCRIPTION OF WELL AND		(motton)	nd of Lease No, Foderal or Foo FEE	Leose No	
STOVALL-WOOD	3 BARBER-YATES	311]	
Unit Letter F : 23	Feel From The NORTH Line	and <u>2310</u>	eel From The WEST		
	mahip 20S Ronge 3(DE , NMPM,	EDDY	County	
THE THE TRANSPORT	TER OF OIL AND NATURAL GA	S	hich approved copy of this form i	s to be sent)	
None of Authorized Transporter of Ch	X or Condensate	D O Deve 1193	Houston, TX 77251 hick opproved copy of this form i		
The Permian Corp.	singhead Gas or Dry Gas NONE				
i well produces oil or liquide,	Unit Sec. Twp. Rge.	is gas actually connected?	, When I		
jive location of tanks.	E 20 205 30E		mber:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plut Bock Same H	les'v. Diff. Res	
Designate Type of Completion	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.		
Libite Spudded	Name of Producing Formation	Top Oll/Gas Pay	Tuting Depth		
Lievalions (DF, RKB, RT, GR, etc.)			Depth Casing Shoe		
Perforations	CASING AND	CEMENTING RECORD			
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKSC Post IO	-3	
NCCE SILC			1-27-5 chs bT	r 9	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume pith or be far full 24 hours)	of load oil and must be equal to a	or exceed top de.	
Cate First New Cil Run To Tanks	Date of Teel	Producing Mathod (Flow, F	ump, gas lift, etc.,		
Length of Teet	Tubing Pressue	Casing Pressure	Chois Stas		
	Oli-Bble.	Water • Bble.	Gee - MCF		
Actual Prod. During Test					
GAS WELL	Longth of Tost	Bbls, Condensate AllACF	Gravity of Condens	ale	
Actual Frod. Toot - MCF/D	Tubing Pressure (shut-in)	Cosing Pressue (Shut-1	a) Chate Sile		
Lesting Method (pilot, back pr.)	Tubing Process (But)		NSERVATION DIVISION		
CERTIFICATE OF COMPLIANCE		JAN 2 6 1989			
bereby certify that the rules and regulations of the Oli Conservation		APPROVED			
I hereby certify that the rules and regulations of the On Content of the Division have been complied with and that the information given bivision have been complete to the best of my knowledge and belief.		Mike Williams			
	2 -	This form is to 1	os filed in compliance with m	ULE 1104.	
Which and thering		If this is a request for allowable for a mouletion of the devia			
TOPECTOPENT (Signature)		All sections of this form must be filled out completely for eli			
RESIDENT	r (sto)	Fill out only Se	ections 1, 11, 111, and VI for	changes of ow hange of condition	
1/1/0/ (Dole)		Fill out only Sections 1, II, III, and VI for changes of condit well name or number, or transporter, or other such change of condit Separate Forms C-104 must be filed for each pool in mult remoleted wells.			
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