

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Hudson & Hudson, Partnership

Federal

(Company or Operator)

(Lease)

Well No. 7, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 28, T. 20S, R. 30E, NMPM.

Don Hernandez

Pool,

Sady

County.

Well is 330 feet from A line and 1980 feet from W line

of Section 28. If State Land the Oil and Gas Lease No. is -0-

Drilling Commenced January 26, 1957. Drilling was Completed March 1st, 1957

Name of Drilling Contractor Donnell Drilling Company

Address 607 Texas Bank & Trust Company Building, Dallas, Texas

Elevation above sea level at Top of Tubing Head 3346. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 1698 to 1710 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	244	New	495	Texas Pattern			
7"	204	New	1690.36	Baker Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8"	5 485	125	Halliburton		
8 1/2"	7"	1690.36	275	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

85 BBPD Pumping 10% Water

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1710 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 1st, 1957

OIL WELL: The production during the first 24 hours was 85 barrels of liquid of which 90 % was oil; % was emulsion; 10 % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 152	T. Devonian.	T. Ojo Alamo.	
T. Salt. 505	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt. 1352	T. Montoya.	T. Farmington.	
T. Yates. 1493	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen.	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Surface	512	518	6	Salt & Potash
20	55	30	Red Shale & Mud	518	545	27	Salt
55	125	70	Red Shale	545	1100	555	Salt & Potash
125	160	35	Red Rock	1100	1155	55	Salt
160	170	10	Water, Sand, Gravel	1155	1215	60	Salt & Potash
170	180	10	Gravel	1215	1275	60	Salt
180	190	10	Red Rock & Gravel	1275	1312	37	Salt & Potash
190	195	5	Red Shale	1312	1342	30	Gray Lime
195	210	15	Red Shale & Gyp	1342	1360	18	Lime
210	215	5	Red Rock	1360	1398	38	Gray Lime
215	242	27	Red Rock & Gyp	1398	1415	17	Lime
242	275	33	Anhydrite	1415	1425	10	Red Sandy Lime & Shale
275	290	15	Lime	1425	1430	5	Lime
290	325	35	Anhy & Lime Shells	1430	1458	28	Gray Lime
325	360	35	Anhy & Gyp	1458	1508	50	Lime
360	379	19	Lime	1508	1516	8	Blue Shale
379	385	6	Yellow Clay	1516	1524	8	Gray Lime
385	390	5	Broken Lime	1524	1557	33	Brown Lime
390	400	10	Lime	1557	1575	18	Gray Lime
400	412	12	Red Shale	1575	1595	20	Red Shale
412	425	13	Shale & Lime	1595	1625	30	Gray Lime
425	463	38	Blue Shale	1625	1640	15	White Lime
463	483	20	Red Rock	1640	1667	27	Broken Lime
483	495	12	Anhydrite	1667	1698	31	Gray Lime
495	500	5	Red Rock	1698	1700	2	Sandy Lime (Oil)
500	512	12	Red Rock, Gyp & Potash	1700	1703	3	Lime
				1703	1710	7	Gray Sandy Lime (TD)

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

E. J. Hudson 3/4/57 (Date)

Company or Operator Hudson & Hudson, Partnership Address 1810 Electric Building, Ft. Worth, Texas
Name Position or Title Partner