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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	
OPERATOR		3
PRORATION OFFICE		
Operator		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE /-		AND	211351.14 1 1 03
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GARECEIVED
LAND OFFICE			
TRANSPORTER   OIL / GAS			MAR 1 1 1966
OPERATOR 3			MUII T * 1200
PRORATION OFFICE			G. C. C.
Operator	<b>.</b> √		ARTESIA, OFFICE
Address	John H. Trigg *		
	Post Office Box 520, Ros	ruall Nov Morrica 88201	
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:	FOR INFORMA	TION: TO CHANGE LEASE
Recompletion	Oil Dry G	as DESIGNATION	PER OCC MEMO DATED
Change in Ownership	Casinghead Gas Conde	ensate MARCH 3, 19	66
f change of ownership give nam	•		
nd address of previous owner			
DESCRIPTION OF WELL AN Lease Name	Lease No.   Well No.   Pool N	ame, Including Formation	Kind of Lease Federal
Fed. M	/ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Hermanos Yates Seven	State, Federal or Fee
Location		Rivers	
Unit Letter 0 ;	330 Feet From The South L	ine and 2030 Feet Fro	m The East
,,			
Line of Section 28	Township 20 South Range 30	East , NMPM,	Eddy Count
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	AS	proved copy of this form is to be sent)
Continental Pipeline Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which ap)	410, Artesia, N.M. 88210 proved copy of this form is to be sent)
	O. D., Gas		
None	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	B 33 20S 30I		
· · · · · · · · · · · · · · · · · · ·	<del></del>		
this production is commingled COMPLETION DATA	with that from any other lease or pool	, give comminging order number.	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Re
Designate Type of Compl	etion – (X)	1 1	1 1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE 312L	CASING & 105 ING CITE		
TEST DATA AND REQUEST	F FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top a
OIL WELL	able for this	depth or be for full 24 hours)  Producing Method (Flow, pump, ga	a life ata )
Date First New Oil Run To Tanks	Date of Test	Producing Method (1.10m, pump, go	3 11/11, 2021)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tubing Fleabare		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
Actual Floor Burning 1991			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSER	RVATION COMMISSION
		APPROVED MAR 1 4	1966
I hereby certify that the rules	and regulations of the Oil Conservation	n   Allikova	1900 19
Commission have been compli	ed with and that the information give		resset
above is true and complete to the best of my knowledge and belief.		800 Lath class de san	naki e
() , -	1-7	TITLE	
	10 / 1	This form is to be filed	in compliance with RULE 1104.
John V.	Irug 9	TEALIN IN A PAGUAGE FOR S	showable for a newly drilled or deep
TP	(Signature)	well, this form must be acco tests taken on the well in a	mosnied by a tabulation of the devi
Y	OWNER		must be filled out completely for a

(Title)

MARCH 8, (Date)

1966

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.