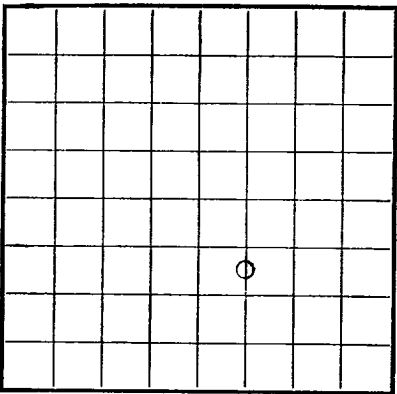


U. S. LAND OFFICE **New Mexico**
SERIAL NUMBER **06299**
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **John H. Trigg** Address **P. O. Box 5629 Roswell, New Mexico**
Lessor or Tract **Federal "M"** Field **Don Hermanos** State **New Mexico**
Well No. **6-28** Sec. **28** T. **20S** R. **30E** Meridian **N.M.P.M.** County **Eddy**
Location **1650 ft. [N.] of S. Line and 1980 ft. [E.] of E. Line of Section 28** Elevation **3364'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed **[Signature]**

Date **October 29, 1958** Title **Geologist**

The summary on this page is for the condition of the well at above date.

Commenced drilling **September 21**, 19**58** Finished drilling **October 23**, 19**58**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **1653** to **1655** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **200'** to **210'** No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24#		J-55	481	Texas Pattern				
7"	20#		J-55	1697	Texas Pattern				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	486'	125	Pump		
7"	1639'	177	Pump	- circulated	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **1655'** feet, and from _____ feet to _____ feet

DATES

October 29, 19**58** Put to producing **October 26**, 19**58**

The production for the first 24 hours was **161** barrels of fluid of which **25%** was oil; _____% emulsion; **75%** water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. B. Jones, Driller **Jack Henderson**, Driller
Frank Allen, Driller **Jess Hamblen**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	200	200	Caliche and red beds
200	210	10	Water sand H.F. water
210	270	60	Sandy shale and gyp
270	520	250	Anhydrite and shale
520	1325	805	Salt and potash
1325	1370	45	Anhydrite
1370	1410	40	Lime
1410	1420	10	Red Shale
1420	1490	70	Lime: strong blow rotten gas 1458-65 increase? 1465-1475?
1490	1520	30	Sand and blue shale
1520	1575	55	Lime
1575	1590	15	Red sandy shale
1590	1640	50	Lime
1640	1655	15	Sand and lime: oil & water 1653' - 55'
		1655' T. D.	
Sample Top Summary:			
Top Salt	520'		
Base Salt	1325'		
Top Tansil Dol.	1366		
Yates?	1510'?		

