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LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		3		
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND	E.Hective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NETURAL	AAR E D		
TRANSPORTER OIL			•		
GAS		MAR 1	i 1956 - 3 3 5		
OPERATOR 3					
Operator Operator		<u> </u>			
	John H. Trigg V	And the second second	DESIGE 1 1966		
Address			> 7. C.		
Reason(s) for filing (Check proper box	Post Office Box 520, Rosw	Other (Please explain)	SS(A, OFFICE		
New Well	Change in Transporter of:	FOR INFORMAT	ION: TO CHANGE LEASE		
Recompletion	Oil Dry Gas		PER OCC MEMO DATED		
Change in Ownership	Casinghead Gas Condens	MARCH 3, 1960	6		
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND	LEASE Lease No. Well No. Pool Nam	ne, Including Formation	Kind of Lease		
1		Hermanos Yates Seven	State, Federal or Fee		
Location	NIT-00299) 0 DOS 1	Rivers			
Unit Letter J ; 165	O Feet From The South Line		The East		
Line of Section 28 To	wnship 20 South Range 3	30 East , NMPM,	Eddy County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro			
Continental Pipeline C		Post Office Box 4	10, Artesia, N.M. 88210		
Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to writer appre	over copy of this form is to be semi		
	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	hen		
If well produces oil or liquids, give location of tanks.	B 33 20S 30E	No			
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:			
· COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty		
Designate Type of Completi					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
		CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			<u> </u>		
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oi epth or be for full 24 hours)	l and must be equal to or exceed top allow		
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
Actual Float During Tool					
l <u></u>					
GAS WELL	Length of Tast	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Esta, Conditioned Minister	2.2.0., 2 202020		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
I. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION		
		MAR 1 4	13 00		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1110.9	11 P. Granett		
		BY CO.C. STUSTED			
		TITLE			
		This form is to be filed in compliance with RULE 1104.			
	\ Irug 9	If this is a request for all	owable for a newly drilled or deepene		

(Signature)

1966

OWNER (Title)

(Date)

MARCH 8,

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.