(Sub		MI	ISCEL) OIL CC LANEOU District (US RE	POF	TS ON	T W	ELLS	5		Form Revis 06)	ed 3	-55)
COMPAN	Y	Gulf	011 6	erperatio	n - B (Addr	ox 2) ess)	67. Ho	bbs	New	Mexi	10 O i	l Cone Arraiz	с. (Сс Мая)	Cr
LEASE DATE WO		State "F		WELL 1 8-20,21,			UNIT POOL			32 signat		20-8	R	30-8
	-	ning Dril	3	appropri Operation		lock)				ts of dial V			sing	Shut-off

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 42 joints (1638*) 5-1/2" OD 14# Gr J-55 SS casing. Set and cemented at 1641* with 300 sasks Regulat Neat Cement with 1% CC. Plug at 1605*. Maximum Pressure 300#. Girculated approximately 50 sasks cement. Job completed 2:AM 8-20-56.

After waiting over 30 hours, bailed hele dry. Waited one hour and hele was still dry. Drilled plug from 1605-1641'. Bailed hole dry and let stand one hour. Hele remained dry.

FILL IN BELO	OW FOR RE	MEDIAL WO	RK REPORTS ONI	LΥ	·····			
Original Well	Data:							
DF Elev.	TD	PBD	Prod. Int.	Compl Date				
Tbng. Dia	Tbng De	epth	Oil String Dia	Oil String Depth				
Perf Interval	(s)							
Open Hole Inte	erval	Prod	lucing Formation	(s)				
RESULTS OF	WORKOVE	۱:		BEFORE	AFTER			
Date of Test								
Oil Production	n, bbls. per	day						
Gas Productio	on, Mcf per	day						
Water Produc	tion, bbls.	per day						
Gas~Oil Ratio	o, cu. ft. pe	r bbl.		· · · · · · · · · · · · · · · · · · ·	- <u>19 - 19 - 19 - 19 - 19 - 19 - 19 - 19</u>			
Gas Well Pote	ential, Mcf							
Witnessed by				<u> </u>				
					pany)			
OIL CON	SERVATION			and complete	ormation given to the best of			
Name MJ	ama	trong	Name	67:	Yor T			
Title	DH RRH RAS COS	an the	Position	Area Supt.	af Prod.			
Date	7316. 9 % 331		Company	Gulf 011 P	rochietion			