NEW MEXICO OIL CONSERVATION CO MISCELLANEOUS REPORTS ON 1	WELLS	Form C-103 (Revised 3-55	
(Submit to appropriate District Office as per Gom	mission Rul	e 1106)	11
COMPANY Gulf Oil Corporation - Box 2167, Hebbs, (Address)	New Mexico		
LEASE Eddy State "BD" WELL NO. 1 UNIT	S 32	T 20-S R 30-	-2
	Dos Hermano		
This is a Report of: (Check appropriate block)	Results of T	est of Casing Sh	ut-off
Beginning Drilling Operations	Remedial W	ork	
	Other	01 A	
Detailed account of work done, nature and quantity of n			
cement. Job completed 6:PH 5-31-56. After waiting over 24 hours, tested 8-5/8" sa	sing with 10	00# for 30	
After weiting over 24 hours, tested 8-5/8" and minutes. No Drop in pressure. Drilled community below shoe with 500# for 30 minutes. No drop in	lug from 431. a pressure.	00# for 30 ~462'. Tested ca	sing
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Name	h. G. Lanson	Na
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Date	JUN 8 DEBU	С

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