



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-106 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

HUDSON & HUDSON, INC.

(Company or Operator)

~~LEASE~~ FEDERAL

(Lease)

Well No. 1 ✓, in SE ¼ of NW ¼, of Sec. 33 ✓, T. 20S, R. 30E, NMPM.Wildcat ✓

Pool,

Eddy

County.

Well is 1980 feet from North line and 1980 feet from West lineof Section 33. If State Land the Oil and Gas Lease No. isDrilling Commenced 5-22, 1955. Drilling was Completed 7-1-, 1955.Name of Drilling Contractor W-W Drilling CompanyAddress Box 529, Carlsbad, New MexicoElevation above sea level at Top of Tubing Head 3372. The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 1631 to 1638. No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 230 to 235 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28#	New	728.62	Texas Pattern			
7"	20#	"	1467.65	Baker Float			
2"	4.10#	"	1634				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4"	8-5/8"	728.62	225	Denton Oil Well Cementing Co.		
8-1/4"	7"	1467.65	155	Halliburton "	"	"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

60 BOPD - Pumping.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing July 1, 19 55

OIL WELL: The production during the first 24 hours was 60 barrels of liquid of which 100 % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity 26.5 Deg.

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian.		T. Ojo Alamo.
T. Salt.			T. Silurian.	<u>5</u>	T. Kirtland-Fruitland
B. Salt.	<u>680</u>	<u>1246</u>	T. Montoya		T. Farmington
T. Yates.	<u>14</u>	<u>44</u>	T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.	<u>1</u>	T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.	<u>3</u>	T.
T. Penn.			T. <u>B. of Mores</u>	<u>1</u>	T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10	Caliche	1035	1040	5	Anhydrite
10	70	60	Sand	1040	1125	85	Salt
70	130	60	Red Beds & Gravel	1125	1147	22	Anhydrite
130	170	40	Red Beds	1147	1246	99	Salt
170	185	15	Anhydrite	1246	1315	69	Anhydrite
185	200	15	Sand & Gravel	1315	1325	10	Brown Hard Lime
200	210	10	Red Beds	1325	1352	27	Lime
210	230	20	Anhydrite	1352	1359	7	Broken Lime
230	235	5	Water Sand	1359	1368	9	Pink Lime
235	250	15	Anhydrite & Water Sand	1368	1384	16	Lime
250	320	70	Anhydrite	1384	1390	6	Hard Lime
320	335	15	Red & Gray Shale & Anhy	1390	1444	54	Gray Lime
335	375	40	Sand	1444	1450	6	Sand
375	395	20	Red Shale	1450	1458	8	Lime
395	420	25	Red Shale & Lime Shells	1458	1470	12	Sand
420	430	10	Blue Shale	1470	1485	15	Brown Lime
430	445	15	Gray Shale & Shells	1485	1495	10	Brown Lime & Shells
445	465	20	Red Shale	1495	1505	10	Pink Lime
465	485	20	Red Shale & Lime Shell	1505	1516	11	Lime
485	520	35	Blue Shale	1516	1521	5	Brown Lime
520	535	15	Red Shale & Some Salt	1521	1526	5	Sand
535	550	15	Red Beds, Gyp & Polly	1526	1535	9	Brown Shale & Red Sand
550	565	15	Red Shale & Polly	1535	1551	16	Red Sand
565	680	115	Red Shale & Salt	1551	1560	9	Brown Lime
680	700	20	Red Shale, Salt & Polly	1560	1590	30	Lime
700	712	12	Polly & Salt	1590	1607	17	Brown Sandy Lime
712	840	128	Salt	1607	1624	17	Lime
840	845	5	Air Pocket	1624	1631	7	Brown Lime
845	975	130	Salt	1631	1633	2	Lime-Brown & Green
975	1025	50	Salt & Polly	1633	1636	3	Lime-Bentonite
1025	1035	10	Salt	1636	1642	6	Oil Sand

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator HUDSON & HUDSON, INC.

Name Edward R. Hudson

Address Electric Bldg., Ft. Worth, Texas

Position or Title Secretary-Treasurer

July 11, 1955