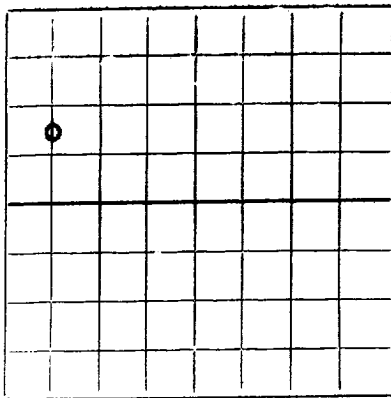


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

HUDSON & HUDSON, A Partnership

FEDERAL

(Company or Operator)

(Lease)

Well No. 2, in C. SW $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 33, T. 20S., R. 30E, NMPM.
Wildcat Pool, Eddy County.

Well is 1980 feet from North line and 660 feet from West line
of Section 33-20-30. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced October 1, 19 55 Drilling was Completed November 17, 19 55

Name of Drilling Contractor W-W Drilling Company

Address Box 529, Carlsbad, New Mexico

Elevation above sea level at Top of Tubing Head 3361. The information given is to be kept confidential until _____, 19 _____

OIL SANDS OR ZONES

No. 1, from 1610 to 1611 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 205 to 215 feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>24#</u>	<u>New</u>	<u>823.14</u>	<u>Portland</u>			
<u>7</u>	<u>20#</u>	<u>New</u>	<u>1590.98</u>	<u>Texas Pattern</u>			
<u>2</u>	<u>4.75#</u>	<u>New</u>	<u>1604.</u>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>10"</u>	<u>8-5/8"</u>	<u>823.14</u>	<u>745</u>	<u>Halliburton</u>		
<u>8-5/8/</u>	<u>7"</u>	<u>1590.98</u>	<u>375</u>	<u>Denton Oil Well Cementing Co.</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

95 BOPD - Pumping. Natural.

Result of Production Stimulation _____

Depth Cleaned Out _____

I **RD OF DRILL-STEM AND SPECIAL TES.**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....**11-22-**....., 19..**55**..
OIL WELL: The production during the first 24 hours was.....**95**.....barrels of liquid of which.....**100**.....% was
was oil; **None**.....% was emulsion; **None**.....% water; and **None**.....% was sediment. A.P.I.
Gravity.....**27.7**..
GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....177	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....475	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....1244	T. Montoya.....	T. Farmington.....	
T. Yates.....1428	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee...../	
T. Queen.....	T. Ellenburger.....	T. Point Lookout...../	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T. Cowden Anhy.....1127 ✓	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	25	25	Calache	745	780	35	Shale & Salt
25	43	18	Red Bed	780	1135	355	Salt
43	70	27	Sand	1135	1155	20	Anhy.
70	105	35	Gravel	1155	1265	110	Salt
105	180	75	Red Bed-Gyp.-Anhy-Shl	1265	1320	55	Anhy.
180	205	25	Anhy.	1320	1325	5	Lime
205	215	10	Water Sand	1325	1332	7	Brown Lime
215	223	8	Red Bed	1332	1352	20	Lime
223	349	126	Anhy.	1352	1362	10	Brown Lime
349	354	5	Red Sandy Shale	1362	1370	8	Pink Lime
354	378	24	Gray Shale-Lime-Shells	1370	1398	28	Lime
378	383	5	Anhy.	1383	1400	17	Sandy Lime
383	388	5	Lime	1400	1445	45	Lime
388	395	7	Shale	1445	1470	25	Lime-Sandy Sh.-Broken
395	400	5	Lime	1470	1530	60	Lime
400	404	4	Sand	1530	1540	10	Shale & Sand
404	475	71	Red Shale	1540	1561	21	Brown Lime
475	505	30	Red Rock	1561	1580	19	Lime
505	520	15	Red Shale	1580	1599	19	Lime Sandy
520	665	145	Anhy.	1599	1606	7	Brown Lime
665	670	5	Red Rock-Anhy.	1606	1610	3	Lime-Brown-Broken Sd or G
670	690	20	Anhy.	1610			TOTAL DEPTH -ravel
690	700	10	Shale				
700	707	7	Polyhalite				
707	725	18	Shale & Anhy.				
725	745	20	Anhy.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....**November 25, 1955**..... (Date)
Company or Operator.....**Hudson & Hudson, Partnership**.....**1810 Electric Building**
Name.....**Hudson**.....**Fort Worth, Texas**
Position or Title.....**Partner.**.....