

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

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Company HUDSON & HUDSON, Partnership Address 1810 Electric Building
Fort Worth, Texas

Lessor or Tract Federal Field Undesignated State New Mexico

Well No. 3 Sec. 33 T. 20 R. 30 Meridian N.M.P.M. County Eddy

Location 1980 ft. XX S. } of ----- Line and 1980 ft. XX W. } of ----- Line of 33-20-30 ----- Elevation 3384 -----
(If West of Range, add "West of Range" to the location)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Richard J. Henderson

Date January 27, 1956

Title Partner

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-12-, 1955 Finished drilling 1-13-, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1725 to 1730 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 322 to 329 No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Serial Number	Plate Number	Transfer Inlet	Make	Amount	Description	Perforated		Purpose
						From—	To—	
10-3/8"	3775#	8 Bd.		480	Haziburton			
8-5/8"	24#	8 Bd.		1696	Ten. Pattern			
HISTORICAL OF ONE OF OURS MEET								

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	480	500	Bong Horn Portland		
8-3/8	1696	500	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to 1730 feet, and from _____ feet to _____ feet

DATES

Put to producing 1-24-, 1956

The production for the first 24 hours was 100 barrels of fluid of which 100 % was oil; 0 %

emulsion; --- % water; and --- % sediment. Gravity, °Bé. 07

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in.

NO TEST
EMPLOYEES

EMPLOYEES

Joe E. Germuiller, Driller W. R. Harris, Driller

J. H. Pope, Driller Clyde McKean, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	25	25	Caliche
25	60	35	Sand-Red
60	75	15	Shale & Gravel
75	90	15	Red Shale
90	95	5	Gravel
95	163	68	Red Shale
163	175	12	Gyp. & Anhydrite
175	195	20	Anhydrite
195	205	10	Red Shale
205	260	55	Anhydrite
260	265	5	Sand
265	322	57	Anhydrite
322	329	7	Sand
329	342	13	Anhydrite
342	350	8	Red Sand & Clay
350	360	10	Gray Sandy Lime
360	370	10	Lime
370	373	3	Anhydrite
373	375	2	Blue Shale
375	390	15	Red Shale
390	395	5	Anhydrite
395	400	5	Red Shale
400	410	10	Shale & Red Rock
410	420	10	Red Rock
420	435	15	Gravel
435	447	12	Anhydrite

