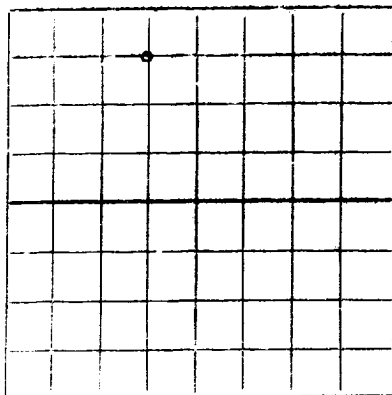


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

HUDSON & HUDSON, Partnership.....FEDERAL.....
(Company or Operator).....(Land)
Well No. 5, in NE 1/4 of NW 1/4, of Sec. 33, T. 20S., R. 30E., NMPM.
Dos Hermanos Pool, Eddy County
Well is 660 feet from North line and 1980 feet from West line
of Section 33. If State Land the Oil and Gas Lease No. is
Drilling Commenced 2-23-1956 Drilling was Completed 3-22-1956
Name of Drilling Contractor Donnell Drilling Company
Address 607 Texas Bank & Trust Co. Building, Dallas, Texas
Elevation above sea level at Top of Tubing Head 3366. The information given is to be kept confidential until, 19.....

OIL SANDS OR ZONES

No. 1, from 1647 to 1654 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 270 to 280 feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	475.20	Texas Pattern			
7"	20#	New	1613.09	Baker Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8-5/8"	475.20	225	Halliburton		
8-1/4"	7"	1613.09	275	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

123 BOPD-Pumping. No water.
Result of Production Stimulation.....
Depth Cleaned Out.....

OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1654 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 3-22-56, 1956
OIL WELL: The production during the first 24 hours was 123 barrels of liquid of which 100 was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 27.
GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 525	T. Devonian.	T. Ojo Alamo.	
T. Salt 1263	T. Silurian.	T. Kirtland/Fruitland.	
B. Salt 1450	T. Montoya.	T. Farmington.	
T. Yates.	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen.	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	35	35	Caliche	850	875	25	White Salt
35	160	125	Red Shale	875	1050	175	Salt & Potash
160	210	50	Anhydrite	1050	1140	90	Salt
210	215	5	Sandy Shale	1140	1155	15	Broken Lime
215	245	30	Broken Anhydrite	1155	1260	105	Salt
245	270	25	Anhydrite	1260	1285	25	Broken Anhydrite
270	280	10	Anhydrite & Salt	1285	1315	30	Lime
280	320	40	Anhydrite	1315	1331	16	White Lime
320	345	25	Blue Shale & Gyp.	1331	1340	9	Lime
345	360	15	Sand Hard	1340	1355	15	White Lime
360	375	15	Anhydrite	1355	1377	22	Gray Lime
375	380	5	Red Shale	1377	1392	15	Lime
380	395	15	Sand	1392	1404	12	White Lime
395	417	22	Goat Rock	1404	1423	19	Lime
417	456	39	Blue Shale	1423	1433	10	Gray Lime
456	458	2	Red Rock	1433	1442	9	Lime
458	465	7	Red Shale	1442	1455	13	Gray Lime
465	480	15	Red Shale & Red Rock	1455	1461	6	Blue Lime
480	510	30	Red Shale	1461	1485	24	Broken Lime
510	538	28	Gyp. & Shale	1485	1512	27	Brown Lime
538	570	32	Salt	1512	1533	21	Gray Lime
570	615	45	Salt & Potash	1533	1553	20	Red Sand
615	660	45	Salt	1553	1563	10	Lime
660	680	20	Salt-Shale-Potash	1563	1626	63	Gray Lime
680	850	170	Salt	1626	1635	9	Lime
				1635	1654	19	White Lime
				1654			TOTAL DEPTH

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 26, 1956
Company or Operator Hudson & Hudson, Partnership Address 1810 Electric Building, Fort Worth, Texas
Name E. W. Hudson Position or Title Partner