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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Hudson & Hudson, Partnership FEDERAL
(Company or Operator) (Lease)

Well No. 6, in NW 1/4 of NW 1/4, of Sec. 33, T. 20S., R. 30E., NMPM.
Dos Hermanos Pool, Eddy County.

Well is 660 feet from North line and 660 feet from West line
of Section 33. If State Land the Oil and Gas Lease No. is 0.

Drilling Commenced 3-22-1956. Drilling was Completed 4-17-1956.

Name of Drilling Contractor Dennell Drilling Company

Address 607 Texas Bank & Trust Company Building, Dallas, Texas

Elevation above sea level at Top of Tubing Head 3351. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 1660 to 1667. No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 229 to 225 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	487.27	Texas Pattern			
7"	20#	New	1596.17	Baker Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8-5/8"	487.27	150	Halliburton		
8-1/4"	7"	1596.17	275	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

85 FBPD Pumping. No Water.

Result of Production Stimulation.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used fromfeet tofeet, and fromfeet tofeet.
 Cable tools were used from 0 feet to 1667 feet, and fromfeet tofeet.

PRODUCTION

Put to Producing 4-17- , 19 56.
 OIL WELL: The production during the first 24 hours was 85 barrels of liquid of which 100 % was
 was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
 Gravity 26.7.
 GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of
 liquid Hydrocarbon. Shut in Pressure 0 lbs.
 Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....	<u>168</u>		T. Devonian.....		T. Ojo Alamo.....
T. Salt.....	505 <u>550</u>		T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....	<u>1238</u>		T. Montoya.....		T. Farmington.....
T. Yates.....	<u>1436</u>		T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....			T. McKee.....		T. Menefee.....
T. Queen.....			T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....			T. Gr. Wash.....		T. Mancos.....
T. San Andres.....			T. Granite.....		T. Dakota.....
T. Glorieta.....			T. <u>Cowden</u>	<u>1120</u>	T. Morrison.....
T. Drinkard.....			T.		T. Penn.....
T. Tubbs.....			T.		T.
T. Abo.....			T.		T.
T. Penn.....			T.		T.
T. Miss.....			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	35	35	Gravel	1373	1394	21	Brown Lime
35	60	25	Red Sand & Gravel	1394	1417	23	Gray Lime
60	168	108	Red Shale	1417	1436	19	Lime
168	205	37	Anhydrite	1436	1560	124	Broken Lime
205	220	15	Red Shale	1560	1598	38	White Lime
220	225	5	Water Sand	1598	1614	16	Lime
225	335	110	Broken Anhydrite	1614	1626	12	White Lime
335	365	30	Anhydrite	1626	1640	14	Broken Lime
365	370	5	Hard Lime	1640	1656	16	Lime & Shale
370	389	19	Goat Rock	1656	1660	4	White Lime & Green Shale
389	392	3	Blue Shale	1660	1665	5	Lime-Show of oil
392	435	43	Goat Rock	1665	1667	2	White Lime
435	472	37	Blue Shale	1667			TOTAL DEPTH
472	505	33	Red Shale				
505	515	10	Red Rock				
515	545	30	Red Shale & Gyp.				
545	550	5	Red Shale & Salt				
550	563	13	Salt				
563	1105	542	Salt & Potash				
1105	1170	65	Salt				
1170	1235	65	Salt & Potash				
1235	1255	20	Salt, Anhydrite, Shells				
1255	1310	55	Anhydrite				
1310	1361	51	Lime				
1361	1373	12	Gray Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 23, 1956

Company or Operator Hudson & Hudson, Partnership 1810 Electric Building
Fort Worth, Texas
 Name Edward A. Hudson Position or Title Partner