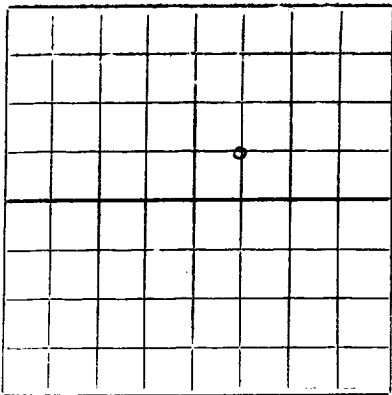


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Hudson & Hudson, Partnership
(Company or Operator)GULF-FEDERAL
(Lease)Well No. 1 ✓, in SW ✓ ¼ of NE ✓ ¼, of Sec. 33, T. 20S, R. 30E, NMPM.Undesignated Pool, Eddy County.Well is 1980 feet from North line and 1980 feet from East lineof Section 33-20-30. If State Land the Oil and Gas Lease No. is -0-Drilling Commenced 1-22-, 19 56. Drilling was Completed 2-17-, 19 56.Name of Drilling Contractor Bonnell Drilling CompanyAddress 607 Texas Bank & Trust Co. Building, Dallas, TexasElevation above sea level at Top of Tubing Head 3372. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 1627 to 1634 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 225 to 229 feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	470.94	Texas Pattern			
7"	20#	New	1615	Baker Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4"	8-5/8"	470.94	175	Halliburton		
8-1/4"	7"	1615.	275	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

129 BOPD-Pumping.

Result of Production Stimulation.....

Depth Cleaned Out.....

A ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 0 feet, and from 1634 feet to 0 feet.
 Cable tools were used from 0 feet to 1634 feet, and from 0 feet to 0 feet.

PRODUCTION

Put to Producing 2-18-1956
 OIL WELL: The production during the first 24 hours was 129 barrels of liquid of which 100% was oil; -0-% was emulsion; -0-% water; and -0-% was sediment. A.P.I. Gravity 27.
 GAS WELL: The production during the first 24 hours was -0- M.C.F. plus -0- barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 175	T. Devonian	5 Ojo Alamo
T. Salt. 525	T. Silurian	T. Kirtland-Fruitland
B. Salt. 1250	T. Montoya	T. Farmington
T. Yates. 1450	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	2 T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10	Caliche	1270	1277	7	Brown Lime
10	45	35	Red Sand	1277	1300	23	Lime
45	170	125	Red Sandy Shale	1300	1325	25	Brown Lime
170	175	5	Red Shale & White Gyp	1325	1350	25	White Lime
175	178	3	Red Sandy Shale	1350	1372	22	Broken Lime & Shale
178	225	47	Anhydrite	1372	1399	27	White Lime
225	229	4	Water Sand	1399	1415	16	Lime-Brown
229	335	106	Anhydrite	1415	1428	13	Gray Lime
335	350	15	Blue Shale	1428	1450	22	Brown Lime
350	370	20	Anhydrite	1450	1485	35	Broken Lime, Shale
370	395	25	Broken Anhydrite	1485	1502	17	Lime
395	430	35	Anhydrite & Red Shale	1502	1522	20	Gray Lime
430	457	27	Blue Shale	1522	1565	43	Broken Brown Lime
457	463	6	Anhydrite	1565	1586	20	Gray Lime
463	480	17	Anhydrite & Red Rock	1586	1602	16	Brown Lime
480	490	10	Anhydrite	1602	1615	13	Gray Lime
490	515	25	Red Rock & Anhydrite	1615	1627	12	Brown Lime
515	518	3	Red Rock	1627	1634	7	Oil Sand
518	526	8	Red Shale	1634			TOTAL DEPTH
526	530	4	Salt, Potash & Anhydrite				
530	550	20	Salt & Potash				
550	1160	610	Salt				
1160	1170	10	Lime Shell				
1170	1185	15	Salt				
1185	1235	50	Salt & Potash				
1235	1270	35	Salt				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 24, 1956

(Date)

Company or Operator Hudson & Hudson, Partnership Address 1810 Electric Building
 Name Edward D. Hudson Position or Title Partner
 Fort Worth, Texas