

Company **Hudson & Hudson, Partnership** Address **1810 Electric Building**
Fort Worth, Texas

Lessor or Tract **Gulf-Federal** Field **Dos Hermanos** State **New Mexico**

Well No. **2** Sec. **33** T. **20** R. **30** Meridian **Eddy** County **New Mexico**

Location **2310** ft. **XXX** of Line and **1980** ft. **E** of Line of **33-20-30** Elevation **3362**
S. **XX** **(Derrick floor relative to sea level)**

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **Edward D. Hudson**

Date **May 16, 1956** Title **Partner**

The summary on this page is for the condition of the well at above date.

Commenced drilling **4-16-**, 19**56** Finished drilling **5-8-**, 19**56**

OIL OR GAS SANDS OR ZONES			
(Denote gas by G)			
No. 1, from 1704.5 to 1706	No. 4, from		
No. 2, from	No. 5, from		
No. 3, from	No. 6, from		

IMPORTANT WATER SANDS			
No. 1, from 240 to 250	No. 3, from		
No. 2, from 285 to 295	No. 4, from		

CASING RECORD									
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8Rd.		476.96	Texas Pattern				
7"	20#	8Rd.		1647.75	Baker Float				
HISTORIA DE OIL FIELD CTS. 1955									

MUDDING AND CEMENTING RECORD					
Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	476.96	150	Sx. Halliburton		
7"	1647.75	275	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD						
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **0** feet, and from feet to feet

Cable tools were used from **0** feet to **1706** feet, and from feet to feet

DATES

Put to producing **May 8,** 19**56**

The production for the first 24 hours was **83** barrels of fluid of which **966** % was oil; **0** % emulsion; **034** % water; and **0** % sediment.

Gravity, °Bé. **25.**

If gas well, cu. ft. per 24 hours **0** Gallons gasoline per 1,000 cu. ft. of gas **0**

Rock pressure, lbs. per sq. in. **No test.**

EMPLOYEES

J. H. Pope, Driller **Clyde McKean**, Driller

G. H. Harris, Driller

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
0	35	35	Gravel
35	52	17	Red Sand
52	60	8	Sand & Gravel
60	75	15	Red Shale
75	85	10	Boulders
85	150	65	Red Shale Sandy
150	170	20	Red Shale
170	222	52	Anhydrite
222	228	6	Red Shale
228	260	32	Anhydrite & Red Shale Broken
260	305	45	Anhydrite
305	360	55	Broken Anhydrite
360	408	48	Coat Rock
408	425	17	Shale & Shells
425	435	10	Blue Shale
435	450	15	Anhydrite
450	470	20	Red Shale
470	485	15	Anhydrite & Red Shale
485	530	45	Red Shale & Gyp.
530	550	20	Salt
550	1125	575	Salt & Potash
1125	1275	150	Salt
1275	1335	60	Anhydrite
1335	1352	17	Broken Lime
1352	1365	13	Lime
1365	1382	17	Gray Lime

