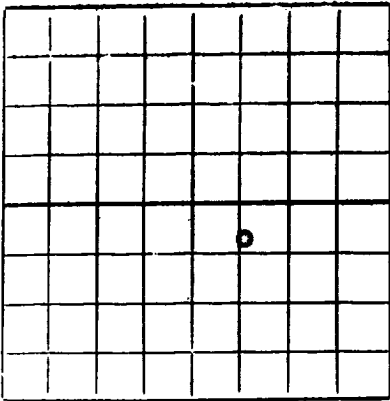


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Hudson & Hudson, Partnership
(Company or Operator)

GULF-FEDERAL
(Lessee)

Well No. 2, in NW ¼ of SE ¼, of Sec. 33, T. 20S., R. 30E., NMPM.
Dos Hermanos Pool, Eddy County.

Well is 2310 feet from South line and 1980 feet from East line
of Section 33-20-30. If State Land the Oil and Gas Lease No. is _____.

Drilling Commenced 4-16-, 1956 Drilling was Completed 5-8-, 1956.

Name of Drilling Contractor: Dennell Drilling Company
Address: 607 Texas Bank & Trust Company Building, Dallas, Texas

Elevation above sea level at Top of Tubing Head 3362. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 1704.5 to 1706 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 240 to 250 feet
No. 2, from 285 to 295 feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	476.96	Texas Pattern			
7"	20#	New	1647.75	Baker Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4"	8-5/8"	476.96	1508x.	Halliburten		
8-1/4"	7"	1647.75	2758x.	Halliburten		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Pumping.

Result of Production Stimulation.

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 0 feet, and from feet to feet.
Cable tools were used from 0 feet to 1706 feet, and from feet to feet.

Put to Producing.....5-8-....., 19. 56.

OIL WELL: The production during the first 24 hours was.....83.....barrels of liquid of which.....966.....% was
was oil;0.....% was emulsion;034.....% water; and.....0.....% was sediment. A.P.I.
Gravity.....25.....

GAS WELL: The production during the first 24 hours was.....0.....M.C.F. plus.....0.....barrels of liquid Hydrocarbon. Shut in Pressure.....0.....lbs.

Length of Time Shut in.....0.....

Northwestern New Mexico

T. Anhy.....	188	T. Devonian.....		T. Ojo Alamo.....	
T. Salt.....	508	T. Silurian.....		T. Kirtland-Fruitland.....	
B. Salt.....	1265	T. Montoya.....		T. Farmington.....	
T. Yates.....	1470	T. Simpson.....		T. Pictured Cliffs.....	
T. 7 Rivers.....		T. McKee.....		T. Menefee.....	
T. Queen.....		T. Ellenburger.....		T. Point Lookout.....	
T. Grayburg.....		T. Gr. Wash.....		T. Mancos.....	
T. San Andres.....		T. Granite.....		T. Dakota.....	
T. Glorieta.....		T.		T. Morrison.....	
T. Drinkard.....		T.		T. Penn.....	
T. Tubbs.....		T.		T.	
T. Abo.....		T.		T.	
T. Penn.....		T.		T.	
T. Miss.....		T.		T.	

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	35	35	Gravel	1400	1415	15	Gray Lime
35	52	17	Red Sand	1415	1426	11	White Lime
52	60	8	Sand & Gravel	1426	1442	16	Gray Lime
60	75	15	Red Shale	1442	1475	33	White Lime
75	85	10	Boulders	1475	1482	7	Gray Lime
85	150	65	Red Shale Sandy	1482	1506	24	Broken Lime
150	170	20	Red Shale	1506	1527	21	Lime Brown-Broken
170	222	52	Anhydrite	1527	1543	16	Sandy Lime
222	228	6	Red Shale	1543	1555	12	Lime
228	260	32	Anhydrite, & Red Shale	1555	1558	3	Red Shale & Lime
260	305	45	Anhydrite	1558	1585	27	Shale & Lime Shells
305	360	55	Broken Anhydrite	1585	1605	20	Brown Lime & Shells
360	408	48	Goat Rock	1605	1622	17	Gray Lime
408	425	17	Shale & Shells	1622	1664	42	White Lime
425	435	10	Blue Shale	1664	1668	4	Brown Lime
435	450	15	Anhydrite	1668	1672	4	Lime Broken
450	470	20	Red Shale	1672	1691	19	Gray Lime
470	485	15	Anhydrite & Red Shale	1691	1704	13	Lime Broken
485	530	45	Red Shale & Gyp.	1704	1706	2	Lime Oil
530	550	20	Salt	1706			TOTAL DEPTH
550	1125	575	Salt & Potash				
1125	1275	150	Salt				
1275	1335	60	Anhydrite				
1335	1352	17	Broken Lime				
1352	1365	13	Lime				
1365	1382	17	Gray Lime				
1382	1400	18	B. LIME				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 16, 1956.

.....
(Date)

Company or Operator.....Hudson & Hudson, Partnership.....Address.....1810 Electric Building
Fort Worth, Texas
Name.....Edward Hudson.....Position or Title.....Partner