NO. OF COPIES RECEIVED			
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SANTA FE			
FILE		/-	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		3	
PRORATION OFFICE			

SANTA FE /	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
FILE	<u> </u>	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL	GAS	
LAND OFFICE	-	RECEIVED		
TRANSPORTER GAS			and Spany	
OPERATOR 3	_		110D 1 1 1000	
PRORATION OFFICE Cperator			MAR 1 1 1966	
	John H. Trigg			
Address			* OTERIA. OFFICE	
	Post Office Box 520, Rosw	ell, New Mexico 88201 Other (Please explain)		
Reason(s) for filing (Check proper ba	Change in Transporter of:	FOR INFORMAT	rion: To Change Lease	
Recompletion	Oil Dry Gas		PER OCC MEMO DATED	
Change in Ownership	Casinghead Gas Condens	F-1 1		
If change of ownership give name				
and address of previous owner				
. DESCRIPTION OF WELL AND	LEASE			
Lease Name	Lease No. Well No. Pool Nam	ne, Including Formation	Kind of Lease Federal	
Fed. M	(NM-06299) 1 Dos H	lermanos Yates Seven	State, Federal or Fee	
Location		Rivers	F	
Unit Letter B; 66	O Feet From The North Line	e and 1980 Feet Fro.	m The	
Line of Section 33 T	ownship 20 South Range 3	O East , NMPM,	Eddy County	
Bille of Section				
. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GAS	S Midrone (Cine address to which and	proved copy of this form is to be sent)	
Name of Authorized Transporter of C			410, Artesia, N.M. 88210	
Continental Pipeline Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)	
None				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	B 33 20S 30E	No		
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v	
Designate Type of Comple				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Defendance			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
WEST DAMA AND DEOLIEST	EOD ALLOWARIE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
	Tubba December	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Caping 1 1000mg		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
11010-11001 0011119 1001				
GAS WELL		This Condensate ANOT	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grant's or couraments	
The state of the back per l	Tubing Pressure	Casing Pressure	Choke Size	
Testing Method (pitot, back pr.)	Tubing			
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	RVATION COMMISSION	
VI. CERTIFICATE OF COMPLIA	MOE	MAR 1	4 1966	
I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By W. a. Gressett		
		ME AND GAS INSPECTOR		
	1-7	TITLE		
	/(	This form is to be filed	in compliance with RULE 1104.	
John J	rigg	If this is a request for a	allowable for a newly drilled or deepen empanied by a tabulation of the deviati	
//	Signature) // //	Merry fitto form mage pe acce	*	

OWNER (Title)

MARCH 8, 1966 (Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.