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DISTRIBUTION	l l	ONSERVATION COMMISSION	Form C-104
SANTA FE /	REQUEST	FOR ALLOWABLE	JUNioqtio 4969
U.S.G.S.	AUTHORIZATION TO TO	AND	· · · ·
LAND OFFICE	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	GAS <b>D.</b> C. C.
TRANSPORTER OIL	- 		ARTERIA, OFFICE
OPERATOR GAS	-		
PRORATION OFFICE	<u> </u>		
Operator	John H. Trigg		
Address	Total II. IIIgg		
Reason(s) for filing (Check proper box	P. O. Box 520, Roswell, N	Other (Please explain)	
New Well	Change in Transporter of:	Office (1 tease explain)	
Recompletion	Oil X Dry Gas	s 🔲 EFFECTIVE MAY 2	19, 1969
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name		ne, Including Formation	Kind of Lease Federal
	M-06299) 1 Dos H	lermanos Yates 7-Rivers	State, Federal or Fee
Location Unit Letter B : 66	O Feet From The North Line	a and 1080	The East
		e and 1900 reet from	Ine East
Line of Section 33 To	wnship 20 South Range 30	East , NMPM, Edd	ly County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oi		Address (Give address to which appro	oved copy of this form is to be sent)
NAVAJO REFINING COMPA		North Freeman Avenue.  Address (Give address to which appro	Artesia, New Mexico 88210
Name of Authorized Transporter of Ca	singhead Gags or Dry Gas	Address (is the daaress to which appro	wed copy of this form is to be sent;
None [f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	hen
give location of tanks.	B 33 20S 30E	No	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
, , , , , , , , , , , , , , , , , , , ,	·		
Perforations			Depth Casing Shoe
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	il and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	isji, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water Dilla	Cro. VCE
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
		<u> </u>	
GAS WELL		Table Condemna 2007	Complete of Condonnate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN	<u> 1969</u> , 19
		1 /15	lame E
above is true and complete to the	e best of my knowledge and belief.	BY	The state of the s
	1.7	TITLE	
	TK 1	This form is to be filed in	compliance with RULE 1104.
John!	1. Irigg	If this is a request for allo	owable for a newly drilled or deepened panied by a tabulation of the deviation
(Sig	nature) [/ [/	Well, this form must be accomp	ordence with BULE 111.

OWNER (Title) June 9, 1969

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.