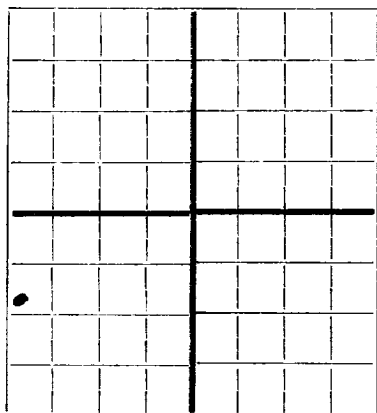
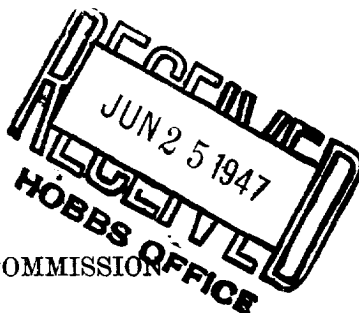


N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Culbertson & Irwin, Inc. Box 1071, Midland, Texas
Company or Operator Address
N.Mex. State Well No. **1-L** in **SW/4** of Sec. **2**, T. **20S**
Lease
R. **31E**, N. M. P. M., **Wildcat** Field, **Mad** County.
Well is **3630** feet south of the North line and **4950** feet west of the East line of **Seet. 2**
If State land the oil and gas lease is No. **A-1236** Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced **May 12** 19 **47** Drilling was completed **June 12** 19 **47**
Name of drilling contractor **J.C. Watson Drilling Co.**, Address **Artesia, New Mexico**
Elevation above sea level at top of casing **3481** feet.
The information given is to be kept confidential until **Not confidential** 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **140** to **160** feet. **40'**
No. 2, from **805** to **820** feet. **1 bailer per hour**
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10"	40	8	Used	384	Texas	Pattern			
8"	32	8	"	1066	"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment **None**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **2490** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **D&A** **6-12**, 19 **47**
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

J.C. Watson Drilling Co.

EMPLOYEES

Joe G. TaylorDriller **J. J. Rook**, Driller**C. C. Davidson**

Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **24th****Midland, Texas** **6/24/47**day of **June**, 19 **47**Name **[Signature]**Position **President**Representing **Culbertson & Irwin, Inc.**
Company or OperatorMy Commission expires **June 1, 1949**Address **Box 1071, Midland, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	25	25	Sand
25	75	50	Sandy Red Shale
75	105	30	Red Sand & Lime Shells
105	115	10	Sandy Red Shale
115	135	20	Red Sand & Lime Shells
135	165	30	Red Sand, Water @ 140-160'
165	280	115	Red Rock
280	315	35	Red Sand
315	420	105	Red Sand & Red Shale
420	500	80	Red Rock
500	550	50	" "
550	560	10	Red Rock & Gypsum
560	665	105	Red Rock
665	745	80	Red Sand & Red Shale
745	786	40	Red Rock
785	805	20	Anhydrite
805	840	35	Red Sand & Anhydrite
840	875	35	Lime & Anhydrite
875	925	50	Anhydrite
925	950	25	Lime
950	970	20	Anhydrite
970	980	10	Anhydrite & Red Sand
980	1035	55	Red Sand
1035	1070	35	Salt & Red Sand
1070	1175	105	Salt
1175	1190	15	Anhydrite
1190	1275	85	Salt
1275	1315	40	Salt & Anhydrite
1315	1365	50	Salt
1365	1395	30	Salt & Potash
1395	1540	145	Salt
1540	1550	10	Salt & Potash
1550	1660	110	Salt
1660	1685	25	Salt & Potash
1685	1865	180	Salt
1865	1900	35	Salt & Potash
1900	1925	25	Salt
1925	1950	25	Anhydrite
1950	2025	75	Salt
2025	2070	45	Salt & Anhydrite
2070	2105	35	Anhydrite
2105	2160	55	Lime
2160	2210	50	Lime & Anhydrite
2210	2220	10	Brown Lime
2220	2270	50	Lime & Sand
2270	2315	45	Lime
2315	2325	10	Sand
2325	2365	40	Lime
2365	2385	20	Lime & Sand
2385	2420	35	Lime
2420	2440	20	Lime & Sand
2440	2450	10	Lime
2450	2460	10	Lime & Sand
2460	2488	28	Lime
2488	2492	4	Porous lime, 1/4 bailer water per hour
T.D. 2492 - 2490 S.L.M.			