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AUForm C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) PANY Term Commission

COMPANY Texas Crude Oil Company, 1201 (Add	V & J Tower Buildiress)	ding, Midland	Texas
LEASE Big Bidy Unit _ WELL NO.	1-2 UNIT N	S 2 T	B som
DATE WORK PERFORMED 8-21-60	POOL	Wildowt	20S R 31E
This is a Report of: (Check appropriate	block) Re	sults of Test	of Casing Shut-off
Beginning Drilling Operations	□ R e	ernedial Work	
Plugging	Ot	her	
T.D. 7k96'. 13-3/8" casing set at 850' and and circulated cement. Hole leaded with 9.6 k525-k735, 2880-3030, 839-22k3. 10sx cement arker on top of well. Plugged and abandor New Maxico Oll Conservation Commission. FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	of mui. Set cement plug in top effect of the control of the center of th	t plugs as fel 9-5/8" casing, gging of well	lions: 6760-6835, Placed well
DF Elev. TD PBD PBD	Prod. Int.	Compl Date	
	Oil String Dia	Oil Stri	ing Depth
Perf Interval (s)			T
Open Hole Interval Produc	ing Formation (s	5)	
RESULTS OF WORKOVER:	· · · · · · · · · · · · · · · · · · ·	BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			· · · · · · · · · · · · · · · · · · ·
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			-
Witnessed by			
		(Com	pany)
OIL CONSERVATION COMMISSION	I hereby certif above is true a my knowledge. Name	and complete	
T:41-	Position P	N K. LILL	ilane
Date JAN 3 U 1961	Company	neica Superin	tendent

CCC 2, File 1, FW 1, USGS 3, Comdon 1, Tri-Ser, 1, T&B 1, Shelly 1, Shell 1

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ST M MOR				
SANTA PE	1			
PRODUCTION CATHOR				
STATE LAND OFFICE				
U. S. G. S.		-		
TRANSPORTER	109110			
FILE	ı	1		
BURGAU OF MINES				