

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in duplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	X		

Hobbs, New Mexico

Place

Feb. 16, 1945

Date

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the **Stanolind Oil & Gas Co.** State **"N"** Well No. **1** in the

Company or Operator **C 2E/4 NW/4** Lease **20-S** of Sec. **2**, T. **20-S**, R. **31-E**, N. M. P. M.,
Wildest Field, **Law EDDX** County

The dates of this work were as follows: **From November 7, 1944 to November 14, 1944**

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on **11-4-** 19 **44**
and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This well was drilled to a total depth of 2489 ft. where sulphur water was encountered on November 6, 1944, and preparations were commenced on November 7th to plug and abandon. Details of this work is as follows: Spotted a 30-sack cement plug from 2489' to 2370' and filled hole heavy mud fluid to 260'. 1654' of 7" casing, used as cave string, was recovered. A 10-sack cement plug placed from 775' to 800' and 765' of 8-5/8" casing and 348' of 10-3/4" casing was recovered. The hole was filled with heavy mud from 775' to 10' and a 10-sack cement plug placed from 10' to surface into which a 4" pipe marker was set extending 5' above surface, and properly identified. All surplus material was removed from the location, cellar & pits filled, and terrain restored to its original contours.

Witnessed by **C. V. Campbell** Stanolind Oil & Gas. Production Foreman

Name Company Title

Subscribed and sworn to before me this **16**
day of **February**, 19 **45**

R. M. Russell
Notary Public

My Commission expires **5-5-47**

I hereby swear or affirm that the information given above is true and correct.

Name **Joseph L. Pennington**

Position **Field Superintendent**

Representing **Stanolind Oil & Gas Co.**
Company or Operator

Address **Box "F", Hobbs, N. M.**

Remarks:

Roy Yarbrough
Name
Title

