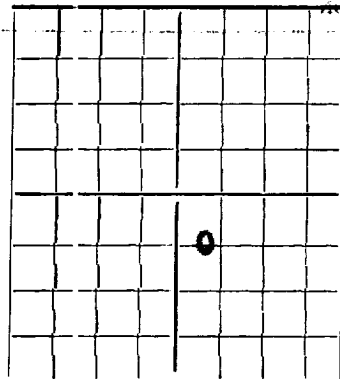


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBY OFFICE

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE

Culbertson & Irwin, Inc., Box 1071, Midland, Texas

Company or Operator

Address

Iles-Federal
Lease

Well No. 1

in NW 1/4 Sec. 4

of Sec. 4

T. 20-S

R. 11, N. M. P. M., Wildcat Field, Eddy County.

(1980 S) Well is 3300 feet south of the North line and 1980 feet west of the East line of Sec. 4

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Abbie Iles Address Las Cruces, N. M.

The Lessee is Culbertson & Irwin, Inc. Address Above

Drilling commenced 10-25-1944 Drilling was completed 11-20-1944

Name of drilling contractor Sam Sanders Address Artesia, New Mexico

Elevation above sea level at top of casing 3480 feet.

The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 150 to 175 feet. 1 bailer Per Hr.

No. 2, from 2775 to feet. 1/2 Sulphur Mtr. Per Hr

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4"			Used	515	TP	All pulled		Water SO
8-5/8"	28	8	"	925	TP	550'		Top Salt

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8-5/8"	925'	50	Halliburton		Circ. to surface

PLUGS AND ADAPTERS

Heaving plug—Material Plugging record image Over Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			NONE			

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 0 feet to 2775 feet, and from feet to feet

PRODUCTION

Put to producing DRY & ABANDONED, 19.

The production of the first 24 hours was barrels of fluid of which % was oil; %

emuls on; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Sam Sanders-Contractor, Driller, Driller
Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Midland, Texas, Nov. 28, 1944

Subscribed and sworn to before me this 28th

Name CULBERTSON & IRWIN, INC.

day of November, 1944

Position By President

(Louise Winner)

Notary Public.

Representing

Company or Operator

My Commission expires June 1, 1945

Address C. Box 1071, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	720	720	Redbeds
720	760	40	Anhy. and Red Shale
760	770	10	Anhy.
770	790	20	Dolomite
790	860	70	Anhydrite
860	890	30	Dolomite
890	920	30	Anhy., Red Sand and Shale
920	2400	1480	Salt
2400	2455	55	Anhy.
2455	2590	135	Buff Dol., Anhy., Sand, Shale.
2590	2680	90	Brown Dol., Anhy., Sand
2680	2775	95	Gray Dol., Sand, Shale -- TD.
	2775		Sulphur Water--approximately 1 Bailer Per Hour.
			Plugged with 300# Lead Wool, 10 sax cement on bottom, mud to surface; 10 sax cement at base of Salt; 10 sax cement at top of Salt and 15 sax cement at surface.
			40% est 2519