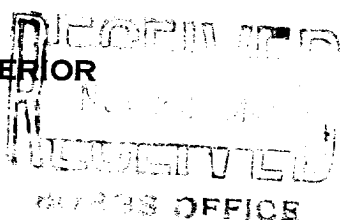


U. S. LAND OFFICE Las CrucesSERIAL NUMBER 034293

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The Texas Company Address Box 1720, Fort Worth, Texas
Lessor or Tract Genevieve Riley Field Wildcat State New Mexico
Well No. 1 Sec. 15 T. 20S R. 31-E Meridian N.M.P.M. County Eddy
Location 660 ft. N. of S. Line and 1980 ft. E. of W. Line of Section 15 Elevation 3458
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Elte ChavesDate November 21, 1944Title Drlg. & Prod. Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling September 2, 1944 Finished drilling November 16, 1944

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to -- No. 4, from -- to --
No. 2, from -- to -- No. 5, from -- to --
No. 3, from -- to -- No. 6, from -- to --

IMPORTANT WATER SANDS

No. 1, from 2825 to 2836 No. 3, from -- to --
No. 2, from -- to -- No. 4, from -- to --

CASING RECORD

Size	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	124	Muddad	--	--	--
10-3/4"	344	350	Halliburton	--	--
8-5/8"	870	50	"	--	--

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	124	Muddad	--	--	--
10-3/4"	344	350	Halliburton	--	--
8-5/8"	870	50	"	--	--

PLUGS AND ADAPTERS

Heaving plug—Material -- Length -- Depth set --
Adapters—Material -- Size --

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	None					

TOOLS USED

Rotary tools were used from -- feet to -- feet, and from -- feet to -- feet
Cable tools were used from 0 feet to 2850 feet, and from -- feet to -- feet

DATES

November 21, 1944 Put to producing --, 1944

The production for the first 24 hours was -- barrels of fluid of which -- % was oil; -- % emulsion; 100 % water; and -- % sediment. Gravity, °Bé. --

If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --

Rock pressure, lbs. per sq. in. --

EMPLOYEES

Don Webb, Driller J. A. Miller, Driller
B. Rutter, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	25	25	Surface Sand & Caliche
25	125	100	Sand
125	305	180	Red Beds & Sand
305	630	325	Red Beds & Red Rock
630	800	170	Anhydrite
800	870	70	Red Beds
870	985	115	Salt & Anhydrite
985	1235	250	Salt
1235	1330	95	Salt & Red Beds
1330	1900	570	Salt
1900	2255	355	Salt & Anhydrite
2255	2310	55	Lime & Anhydrite
2310	2655	345	Lime
2655	2695	40	Sand
2695	2825	130	Lime
2825	2836	11	Sandy Lime (Showing Sulfur Water)
2836	2850	14	Lime
		2850	TOTAL DEPTH