Form 9-331 (May 1963)	AL MA	O. C. C. COM	Carl 1 1 F
DEPAR	TITED STATES	SUBMIT IN TI ICATE. (Other instruc. on re- IOR verse side)	Form approved. Budget Bureau 10. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NC (Do not use this form for pro- Use "APPL	DTICES AND REPORTS (posals to drill or to deepen or plug to ICATION FOR PERMIT - " for set T	ON WELLS Dack to a different reservoir.	LC 065873-A 6. IF INDIAN, ALLOTTEE ON TRIBE NAME
OIL X GAS WELL X WELL OTHER 2. NAME OF OPERATOR	JUL 31 1970	RECEIVED	7. UNIT AGREEMENT NAME <u> <u> <u> </u> <u> </u></u></u>
Perry R. Bass 3. Address of Operator		JUL3 0 1970	G. H. Cobb - Federal 9. WELL NO.
Box 1178, Monahans, T 4. LOCATION OF WELL (Report locatio See also space 17 below.) At surface	exas 79756. L. L. n clearly and in accordance with any	I. S. OLOLOSICAL CARAGE State fegultements.	10. FIELD AND POOL, OR WILDCAT
660' FSL & 660' FNL o New Mexico.	f Sec. 23, T-20-S, R-3	1-2, Eddy County,	Parallel Delaware 11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	Sec. 23, T-20-S, R-31-E 12. COUNTY OF PARISH 13. STATE
	3515' ODF		Eddy New Mexico
16. Check A	Appropriate Box To Indicate N	ature of Notice, Report, or O	THOM TO ALL
NOTICE OF INT			ENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL ALTERING CASING ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Remove Emul	sion Block **
Other) 17. DESCRIBE PROPOSED OR COMPLETED O Droposed work. If well is disc	PERATIONS (Clearly state all pertinent	(NOTE: Report results (Completion or Recomple details, and give pertinent dates, i	of multiple completion on Well tion Report and Log form.) including estimated date of starting any depths for all markers and zones perti-
tubing; pumped in 500 g sium chloride, at h_2 be vacuum. Pumped an addi (held without loss thro taining 50 lbs. of TLC- containing 100 lbs. of cant pressure until the	als. "PAD", followed b pls/min. @ O psi, to lo tional 190 bbls. fresh bughout the treatment). 80 in the first part f TLC-80 in the first pa first 50 lbs. of TLC- reased to 800 psi when	water in annulus then by 13 bbls. fresh water bad tubing. Discontir n water to load annulu Pumped second stage followed with third st art. Pumped a/r of 44	nued pumping with tubing as and pressure to 400 ps of 500 gal. "PAD" con- age of 500 gal. "PAD"
displacement with treat the second stage of FLO Finished the displaceme completed at 11:30 AM, 3 minutes. Total treat approximately 4 bols. o bbls. in the annulus. prevent applying undue All load water recovere 11 bbls. oil and 99 bb]	-80 reached the perfor nt at 1000 to 900 psi, 7-8-70. Immediate shu ed water used to flush ver flush. Total load The annulus and tubing collapse stress in the d 7-12-70. Twenty fou s. water	at 2 3/4 to 24 bbls/ rations. Pressure inc pumping at 1 3/4 bbl t-down pressure 500 p the "PAD" was 1379 g to recover: 512 bbl were loaded in stage	the perforations. Contin min. at 700-900 psi, unt reased abruptly to 1000 s. per minute. Job si. On slight vacuum in als. or 32.5 bbls.; s water, including h30 s, alternately, to
displacement with treat the second stage of FLO Finished the displaceme completed at 11:30 AM, 3 minutes. Total treat approximately 4 bols. o bols. in the annulus. prevent applying undue All load water recovere 11 bols. oil and 99 bbl 18. I hereby certify that the foregoing SIGNED	-60 reached the perfor nt at 1000 to 900 psi, 7-8-70. Immediate shu ed water used to flush ver flush. Total load The annulus and tubing collapse stress in the d 7-12-70. Twenty fou s. water. Is true and correct	at 2 3/4 to 24 bbls/ rations. Pressure inc pumping at 1 3/4 bbl t-down pressure 500 p the "PAD" was 1379 g to recover: 512 bbl were loaded in stage	the perforations. Contin min. at 700-900 psi, unt reased abruptly to 1000 s. per minute. Job si. On slight vacuum in als. or 32.5 bbls.; s water, including h30 s, alternately, to
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