

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other Instruct.
verse side)ICATE*
OR RE-Form approved.
Budget Bureau No. 42-R1421

5. LEASE DESIGNATION AND SERIAL NO.

065431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal-Josephine Rodke

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Parallel Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T-20-S, R-31-E

12. COUNTY OR PARISH 13. STATE

Eddy New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PERRY R. BASS

3. ADDRESS OF OPERATOR

Box 1178, Monahans, Texas 79756 O. C. C. U. S. GEOLOGICAL SURVEY
ARTEZIA, NEW MEXICO4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.)
At surface 1980' from the north line and 1980' from the east line
of Section 27, Township 20 South, Range 31 East, Eddy County,
New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3536 Original DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Using DA&S Well Service unit, pulled pumping equipment on 3-23-70; ran sand pump; found no fill. On 3-24-70, Halliburton treated down the 5½" OD casing with 10,000 gal. "My-T-Frac", through casing perforations 5722-5734, as follows. (1). 60 bbls. fresh water, 2% KCl, 50 lbs. Adomite Aqua, some citric acid, pumped at 10 bbls. / min. at no pressure. (2). 60 bbls. "My-T-Frac" gel pad, no sand, 50 lbs. of WAC-9, pumped at 10 bbls./min. at no pressure. (3). 40 bbls. "My-T-Frac", 1 lb. 20-40 mesh sand/ gal., 50 lbs. WAC-9, at 10 bbls. per min; no pressure. (4). 40 bbls. "My-T-Frac", 2 lbs. 10-20 mesh sand per gal., 50 lbs. WAC-9, at 10 bbls. per min; no pressure. (5). 40 bbls. "My-T-Frac", 3 lbs./ gal. 10-20 mesh sand, 50 lbs. WAC-9, pumping at 10 bbls. per min. at no pressure. (6). 40 bbls. "My-T-Frac", 3 lbs. 8-12 mesh sand per gal., 50 lbs. WAC-9; pressure rose from zero to 400 psi; pump rate 10 bbls. per min. (7). 40 bbls. "My-T-Frac", 4 lbs. per gal. 8-12 mesh sand, 50 lbs. WAC-9, pressure 500 psi, pump rate 10 bbls. per min. (8). 20 bbls. "My-T-Frac" gel, no sand, pump rate 10 to 7 bbls. per min; pressure 400 psi. (9). 150 bbls. fresh water 2% KCl, non-emulsifying agent, pumping at 10 bbls. per min. at 800 psi, increasing abruptly to 1900 psi when stage 5 material reached perfs., stabilizing at 1200 -1300 psi, declining to 1000 psi when all sand was out in the formation. On vacuum 8 min. after completing flush. 490 bbls. load. Cleaned out 25' of fill; ran pumping equipment. Had mechanical problems; finished recovering load water 4-21-70. On 24 hr. test ending 8:00 a.m. 4-22-70, pumped 44 bbls. oil and 11 bbls. water. Unable to pump off with equipment currently in use.

18. I hereby certify that the foregoing is true and correct

SIGNED

Walter D. Powers

TITLE Assistant Division Manager

DATE April 23, 1970

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD PURPOSES

APR 24 1970

ACTING District Engineer

*See Instructions on Reverse Side