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TRANSPORTER	OIL 1 GAS
OPERATOR	1
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO RE-ENTER AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

MAY 19 1975

I. OPERATOR **O. C. C.**  
**ARTESIA, OFFICE**

Operator **Perry R. Bass**

Address **Box 2760, Midland, Texas 79701**

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain) **This form filed to indicate that well has been re-worked and is producing from the Delaware zone.**

If change of ownership give name and address of previous owner **None**

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
<b>Josephine Rodke Federal</b>	<b>LC-065431</b>	<b>1</b>	<b>Delaware</b>	State, Federal or Fee <b>Federal</b>
Location				
Unit Letter	<b>G</b>	<b>1980</b>	Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>East</b>	
Line of Section	<b>27</b>	Township <b>20S</b>	Range <b>31E</b> , NMPM,	<b>Eddy</b> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>The Permian Corporation Permian (Eff. 9/1/87)</b>	<b>Box 1183, Houston, Texas 77001</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>None</b>	<b>--</b>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<b>G</b>	<b>27</b>	<b>20S</b>	<b>31E</b>	<b>--</b>	<b>--</b>

If this production is commingled with that from any other lease or pool, give commingling order number: **--**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
	<b>X</b>			<b>X</b>			<b>X</b>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<b>Re-entered 3-6-75</b>	<b>4-3-75</b>	<b>7600'</b>	<b>5785'</b>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<b>3520' Gr. 3537' DF</b>	<b>Delaware</b>	<b>4700'</b>	<b>4779'</b>					
Perforations	Depth Casing Shoe							
<b>5290' - 5216'; 5090' - 5290' &amp; 4700' - 4748'.</b>	<b>5785'</b>							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>15"</b>	<b>11 3/4"</b>		<b>681'</b>		<b>450 sks - circulated</b>			
<b>10 5/8"</b>	<b>8 5/8"</b>		<b>2692'</b>		<b>675 sks - circulated</b>			
<b>7 7/8"</b>	<b>5 1/2"</b>		<b>5785'</b>		<b>625 sks - top @ 1980'</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<b>April 3, 1975</b>	<b>April 19, 1975</b>	<b>Pump</b>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<b>24 hours</b>	<b>30#</b>	<b>Packer</b>	<b>None</b>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	<b>35</b>	<b>33</b>	<b>TSTM</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**J. P. Murthy, Jr.**  
(Signature)

**Division Production Clerk**  
(Title)

**May 16, 1975**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 23 1975**, 19

BY **W. A. Gussert**

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.