

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 065431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Josephine Rodke Federal

9. WELL NO.

1.

10. FIELD AND POOL, OR WILDCAT

Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T20S, R31E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

Box 2760, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 1980' FEL of Section 27 - Unit letter G.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3520' Gr. 3537' ODF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Additional Delaware sd tests

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-7-75: Perforated 5190'-5216' w/27 Jumbo jets. Acidized w/1500 gals 15%. Swabbed 100% water.

3-18-75: Perforated 5090'-5130' w/1 shot per foot. No stimulation. Swabbed 100% water.

3-25-75: Perforated 4700'-4748' w/1 shot per foot. No stimulation. Swabbed oil and water. Swabbed 56 bbls oil and 9 bbls water on 3-27-75.

4-1-75: Ran tubing & rods.

4-1-75: Pumped 132 bbls oil & 16½ bbls water.

4-19-75: Test for allowable assignment: Pumped 35 bbls oil and 33 bbls water.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. J. Murphy, Jr.

TITLE Division Production Clerk

DATE May 19, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE