Form 9-301 (May 1963)	U. ED STATES DEPARTMENT OF THE INTERI	OR (Other instructio or re-	Form approve Budget Burea 5. LEASE DESIGNATION	u No. 42-R1424.
	GEOLOGICAL SURVEY		IC 06543	/-
	IDRY NOTICES AND REPORTS (form for proposals to drill or to deepen or plug t Use "APPLICATION FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTER	OR TRIBE NAME
1.			7. UNIT AGREEMENT NA	ME
OLL GAS WELL	OTHER			
2. NAME OF OPERATOR	1		8. FARM OR LEASE NAM	E
Perry R. Bass			Josephine Rodke Federal 9. WELL NO.	
Box 2760, Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT	
At surface			Parallel Delaware 11. SEC., T., R., M., OR BLE. AND	
1980' FNL & 1	.980' FEL of Section 27 - Unit	letter G.	SURVEY OR AREA	
	(6)		Sec. 27, T205	
14. PERMIT NO.	15. ELEVATIONS (Show whether DE			ì
	3520' GL 3537'		Eddy	New Mexico
16.	Check Appropriate Box To Indicate N	lature of Notice, Report, or O	ther Data	
	NOTICE OF INTENTION TO:	SUBSEQUE	ENT REPORT OF:	·
TEST WATER SHUT-C	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	VELL.
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C.	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL	t off water	(Other) (Note: Report results of	of multiple completion	on Well
	R COMPLETED OPERATIONS (Clearly state all pertine)	t details, and give pertinent dates, i		
proposed work. I nent to this work.)	f well is directionally drilled, give subsurface loca	tions and measured and true vertical	depths for all marker	s and zones perti-
Exclude	water production from current	perforations 1,700-1,71	81 bys	
1.	Remove retrievable bridge plu		·	ml
_				• •
2.	Block cement squeeze above ar	-	at 4700-4748'.	•
3.	Reperforate 4700-4748' if nec	cessary.		
			20)
			CENU	i in
	f	RECEI, ED	REC 121	er erro
		MAY 25 1976	RECEIVED.	Stiffed Mile
		o. c. c.	A STATE	it.
		ARTESIA, OFFICE		
19 I horaby contify the	t the foregoing is true and gorrect			
SIGNED 3	/ - . ()	vision Production Clar	k pare <u>May</u>	20, 1975
(This space for Fed	eral or State office use)			The second of th
APPROVED BY	TITLE		DATE	
AUPTO	318			
MAY BEEK	MAN	s on Reverse Side		
ACTING DISTRICT	terri i			

Instructions

ertain well operations, and reports of such operations when completed, as indicated, on Fedind, if approved or accepted by any State, on all lands in such State, pursuant to applicable the use of this form and the number of copies to be submitted, particularly with regard to will be issued by, or may be obtained from, the local Federal and/or State office.

ral or Indian land should be described in accordance with Federal requirements. Consult local

ument should include such special information as is required by local Federal and/or State offices. nament; data on any former or present productive zones, or other zones with present significant) and method of placement of cement plugs; mud or other material placed below, between and lled and the depth to top of any left in the hole; method of closing top of well; and date well site

RNMENT PRINTING OFFICE: 1563--- O-- 685229

867-851

1

N. M. O. C. C. COPY	07	Carry		
GEOLI-ICAL SURVET	27 Footoge Lo	20-S ecation of Well:	31-E	
WELL STATUS REPORT	1000		N	
(To be submitted in quintuplicate on all inactive wells)	1980	_ feet from	N	line
NAME AND ADDRESS OF OPERATOR Perry R. Bass	1980	feet from	Е	line
P. O. Box 2760 Midland, TX 79701	1	are - Para	allel	
WELL NO. AND LEASE NAME LEASE NO.	COUNTY		N M	
Rodke Federal LC 065431	Eddy		N.M.	
1. When Was Well Shut-in or Last Produced?				
- 0 1075				
June 9, 1975 2. Type Well				• • • •
Oil Well Gas Well X Temp. Abd. Well]	 		_
3. Producing Capability BOPD 0 MCFGPD 0				
BWPD 25 Date Last Tested	6-9-75			
4. Is Well Considered Capable of Production in Paying Quantities?				
4. 15 Well jointailed dapable of floatedless in rejung (assertance)	Yes	X No)	
5. If Capable of Producing in Paying Quantities, Give Reasons For	Not Producir	ng Well.		
•				
6. If Not Capable of Producing in Paying Quantities, Give Reasons	For Not Plug	gging Well	L	
At This Time. Bass has recently drilled and is now completing	the Big Edd	ly Unit		
#48, a Northwest 40 acre offset to the Rodke. If the BEU #48 π well, Bass anticipates working over the Rodke #1.	iakes a comme	iclai		
	•			
·				
7. What Are Future Plans For Operating Well (Include Estimated Dat	-06)?			
		·,,		
See #6 above. If BEU #48 is commercial, the Rodke should be we 2nd qtr of this Year (1976).	RECEI	JED		
Zind qtf of this feat (1979).	•	*,		
	APR20	1976		
	n e esalecia	AL SURVEY		
I hereby certify that the foregoing is true and correct	ARTESIA, NEV	F REAL S		
SIGNED TITLE Sr. Petroleum Engineer	DATE4	-19-70		
(This space for Federal or State office use)		ECEI	VE)
APPROVED BY CONDITIONS OF AIR FOVAL, IF ANY:	DATE	100 c =	4070	
A D D WELL MUET A VED. WELL MUET A VED. WELL MUET		APR 27	19/6	
TURTHER APPROVE OR PLUSE OR PLUSE OF PL	•	O. C. 1	C.	
CONDITIONS OF AITHOVAL IN ANY: APPROVED. WELL MUST WELL MUST WHESS FURTHER APPROVED. WELL MUST UNLESS FURTHER APPROVED. OCTOBER 1 197		ARTESIA, D		
ACTIVO DISTRICT BE PUT TO DETOURS				