

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

CS-1136
Revised 1-1-65

Operator PERRY R. BASS		Pool PARALLEL DELAWARE		County EDDY										
Address Box 2760, MIDLAND, TX 79701		TYPE OF TEST - (X)		Completion ☐ Special ☒										
LEASE NAME JOSEPHINE ROOKE FEDERAL 065431	WELL NO. 1	LOCATION			DATE OF TEST 6-29-76	STATUS	CHOKE SIZE —	TBG. PRESS. —0—	DAILY ALLOW-ABLE 79	LENGTH OF TEST HOURS 24	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL 511
		U	S	T							R	WATER BBL'S.	GRAV. OIL BBL'S.	

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O.C.C.
ARTS & MIN. DIVISION

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

J. D. Mackay, Jr.
(Signature)
SEAN HANNAH CREEK
(Title)
July 12, 1976
(Date)

