



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-4378-4
Approval No. 15-1-61

Land Office **New Mexico**
Lease No. **06818**
Unit **Big Eddy**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING XX
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 2, 1959, 19__

Shell-Texas Crude Big Eddy
Well No. **1-30** is located **330** ft. from **10X** line and **330** ft. from **10X** line of sec. **30**

SE 1/4 SE 1/4, Sec. 30 **20S** **31E** **NMPM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Big Eddy Unit **Eddy** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3573** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

(See Reverse Side of Form)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Shell Oil Company and Texas Crude Oil Company**

Address **1201 Y & J Tower Building**

Midland, Texas

By **G. J. Ballaway**
Title **Division Superintendent**

USGS 3. NMCC 2. File 1, FW 1.

- 5-21-59: Acidized perfor 2228-2244' w/900 gals. HCA acid. Formation broken 600'. Max. pressure 1000'. Stopped total 30 mins. fluid & 11 mins. water 7 hrs.
- 5-22-59: Rec. total 15 BO & 23 BW/11 hrs. nothing.
- 5-23-59: Rec. total 6.8 BO & 14.9 BW/10½ hrs. nothing.
- 5-24-59: Rec. 4.8 BO & 12 BW/8 hrs. nothing.
- 5-26-59: Rec. 3.25 BO & 5.50 BW/4 hrs. nothing.
- 5-27-59: Pulled 73 lbs. tubing & retrievable bridge plug. Perf. cap. 2179-2217' w/4 jet shots/ft. Ran 30 lbs. tbg. back in hole to 2179'. Set bridge plug @ 2218'. Acidized perfor w/900 gals. Formation broken 1400'. Inj. rate 2.4 BPM @ 1100'. SIP 1100/5 mins. Rec. 12 mins. acid wtr., 9 mins. land oil & 6 mins. new oil, first hr. nothing.
- 5-29-59: Pulled tbg. & bridge plug. Top of Baker production packer 3275'. Tbg. set @ 5517' & perforated 5495-5500'.

Now connecting tank battery and installing pumping equipment.