

New Well Recompletion

Midland, Texas July 30, 1959
(Place) (Date)

Unit Letter **P**, Sec. **30**, T **20-S**, R **31-E**, NMPM, **Wildcat** Pool

County Date Spudded 3-25-59 Date Drilling Completed 5-1-59
Elevation 3573 Total Depth 7356 FBTD 7329

Open Hole	Depth	Depth
	Casing Shoe	Tubing
	734	6028

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 110 bbls. oil, 115 bbls water in 2 1/2 hrs, 0 min. Size 2" Choke

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.): ~~pitot~~ .

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 20,000 gallons - 25,000 gal

Casing	Tubing	Date first new
Press. 2000	Press. ---	oil run to tanks May 16, 1959

Oil Transporter Puritan Oil Company, Box 2747, Midland, Texas

Gas Transporter ~~None~~

Remarks:.....Well dual completed Case No. 1694 - Order No. R-1436

Texas Crude Oil Company
(Company or Operator)

By: J. E. Holland
(Signature)

Title Asst. Division Superintendent

Send Communications regarding well to:

Name... **Texas Crude Oil Company**

Address 1291 V & J Tower, Midland, Texas

Doc 1, File 1, PW 1, Shell 1, Base 1, "Anti-Corruption" 1, "Investigation" 1, "Report" 1

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. Copies Received		4
DATE RECEIVED		
MANAGER	1	
ASST. MGR.	1	
OPERATIONS OFFICE		
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE	1	
BUREAU OF MINES	1	