MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

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No well will be assigned an allowable greater than the amount of oil produced on the efficial test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent telerance in order that well can be assigned increased allowables when authorized by the Commission.

Che volumes must be reported in MCF measured at a pressure base of 15.025 pair and a Manperature of 60 degrees F. Specific gravity base will be 0.60. Mode original and one copy of this report to the district office of the New

Man determe and one copy of this report to the district diffice of the New Manine Off Connervation Commission. In scoordance with Hale 302 and Appropriate Pool Rules

By...

(I certify that the information given is true and complete to the best of my knowledge.)

stater 8, 1959

Shell Oil Company and Texas Grude 9.

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