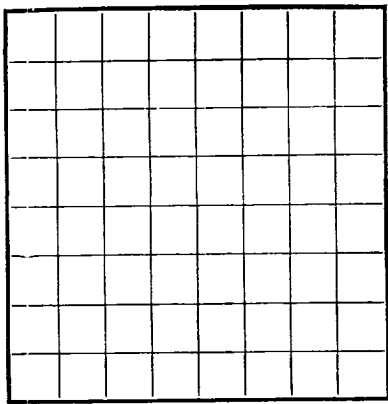


Form 9-330

U. S. LAND OFFICE
SERIAL NUMBER NM 03365
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Wilshire Oil Company of Texas Address 301 Leggett Bldg., Midland, Texas
Lessor or Tract Unit-H *Seven Rivers Hills* Field Seven Rivers State New Mexico
Well No. 42-29 Sec. 29 T. 208 R. 26E Meridian _____ County Eddy
Location 1980 ft. N of W Line and 560 ft. E of E Line of _____ Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C.W. Smith

Date March 10, 1958 Title Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling September 30, 1957 Finished drilling December 31, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2456 to 2460 No. 4, from _____ to _____
No. 2, from 2460 to 2465 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER ~~AMPLE~~ Zones

No. 1, from 2472 to 2512 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	32	8	J55	1926	tex-guide				
7	20	8	J55	2562			2456	2460	Test cement
7	20	8	J55	2582			2460	2465	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	1926		Mud		5-sacks
7	2562	40			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which January 10, 58%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 9917 A 2450

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	125	125	dolomite, sands, anhydrite
125	195		dolomite with sand and lime streaks
195	420		dolomite w/streaks sand and anhydrite
420	808		dolomite w/streaks green and red sand
808	1095		dolomite w/minor streaks green sand
1095	1306		dolomite w/streaks green shale
1306	1405		dolomite w/streaks brown and green sand
1405	2085		dolomite w/occasional shale and sand
2045	2570		dolomite w/streaks of brown to milky chert
2570	3000		lime w/streaks black shale, trace of chert

DOWN

LO—

LO— (OVER)

UP—

16-43094-3

LOCATE WELL CORRECTLY

UNITED STATES

U.S. LAND OFFICE