

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

(Company or Operator) _____ (Lease) _____
 Well No. 1, in 1/4 of 13, T. 20, R. 2, NMPM
Elect Pool, 0.7 County.
 Well is 200 feet from 0.1 line and 3.0 feet from 0.1 line
 of Section 13. If State Land the Oil and Gas Lease No. is 100
 Drilling Commenced April 18, 1954. Drilling was Completed May 2, 1954
 Name of Drilling Contractor Booch Shepard
 Address 1000
 Elevation above sea level at Top of Tubing Head _____ The information given is to be kept confidential until
 _____, 19____

No. 1, from 61 to 62 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 255 to 265 similar to bar feet. No fresh water
or oil found.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 1/2			535'				6 4 1 1/2
11	44	CV	535'				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	6 1/2	23		WATER		
12 1/2	6 1/2	25	5	WATER		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
 was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
 Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T.	T.	T.	

FORMATION RECORD

From	To	Thickness in feet	Formation
0	10	10	soil - caliche
10	20	10	typ. red bed
20	30	10	typ.
30	40	10	typ. red rock
40	50	10	ashy. typ.
50	60	10	ashy.
60	70	10	ashy. & ph. typ.
70	80	10	ashy.
80	90	10	dk. ashly. red rock
90	100	10	broken red shale
100	110	10	broken ashly. & gr. shale
110	120	10	broken ashly. & red shale
120	130	10	broken ashly.
130	140	10	blue shale
140	150	10	blue shale
150	160	10	blue shale
160	170	10	blue shale
170	180	10	blue shale
180	190	10	blue shale
190	200	10	blue shale
200	210	10	blue shale
210	220	10	blue shale
220	230	10	blue shale
230	240	10	blue shale
240	250	10	blue shale
250	260	10	blue shale
260	270	10	blue shale
270	280	10	blue shale
280	290	10	blue shale
290	300	10	blue shale
300	310	10	blue shale
310	320	10	blue shale
320	330	10	blue shale
330	340	10	blue shale
340	350	10	blue shale
350	360	10	blue shale
360	370	10	blue shale
370	380	10	blue shale
380	390	10	blue shale
390	400	10	blue shale
400	410	10	blue shale
410	420	10	blue shale
420	430	10	blue shale
430	440	10	blue shale
440	450	10	blue shale
450	460	10	blue shale
460	470	10	blue shale
470	480	10	blue shale
480	490	10	blue shale
490	500	10	blue shale
500	510	10	blue shale
510	520	10	blue shale
520	530	10	blue shale
530	540	10	blue shale
540	550	10	blue shale
550	560	10	blue shale
560	570	10	blue shale
570	580	10	blue shale
580	590	10	blue shale
590	600	10	blue shale
600	610	10	blue shale
610	620	10	blue shale
620	630	10	blue shale
630	640	10	blue shale
640	650	10	blue shale
650	660	10	blue shale
660	670	10	blue shale
670	680	10	blue shale
680	690	10	blue shale
690	700	10	blue shale
700	710	10	blue shale
710	720	10	blue shale
720	730	10	blue shale
730	740	10	blue shale
740	750	10	blue shale
750	760	10	blue shale
760	770	10	blue shale
770	780	10	blue shale
780	790	10	blue shale
790	800	10	blue shale
800	810	10	blue shale
810	820	10	blue shale
820	830	10	blue shale
830	840	10	blue shale
840	850	10	blue shale
850	860	10	blue shale
860	870	10	blue shale
870	880	10	blue shale
880	890	10	blue shale
890	900	10	blue shale
900	910	10	blue shale
910	920	10	blue shale
920	930	10	blue shale
930	940	10	blue shale
940	950	10	blue shale
950	960	10	blue shale
960	970	10	blue shale
970	980	10	blue shale
980	990	10	blue shale
990	1000	10	blue shale

John A. Yates
 Certain feed no. 1