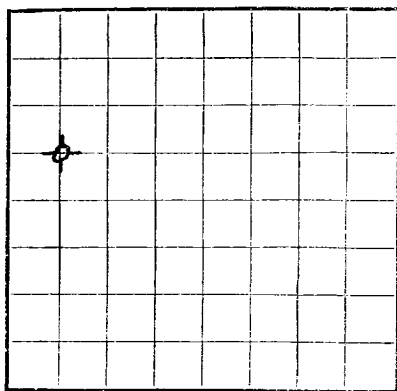


Form 9-330



LOCATE WELL CORRECTLY

RECEIVED

SEP 11 1961

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

U. S. LAND OFFICE

SERIAL NUMBER NM 02938

LEASE OR PERMIT TO PROSPECT

RECEIVED

UNITED STATES

SEP 12 1961

GEOLOGICAL SURVEY

ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

Company G. K. WOODS Address P. O. Dr. 2527 Hobbs, New Mexico
Lessor or Tract Dekalb Agricultural Assoc., Inc. Imperial Carlsbad Delaware State New Mexico
Well No. 1 Sec. 19 T. 21S R. 27E Meridian N M P M County Eddy
Location 1980 ft. N. 1/4 N. Line and 620 ft. 1/4 W. of 1/4 Line of Sec. 19 Elevation 3165
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date August 25, 1961 Title Owner-Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling August 4, 1961 Finished drilling August 20, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from NONE to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from Unable to catch samples- refer to attached Gamma-Neutron Log. to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8"</u>	<u>28#</u>	<u>8 Rd.</u>	<u>Used</u>	<u>699.59'</u>	<u>Texas Pat.</u>	<u>None Pulled</u>			<u>Surface Pipe-</u>
						<u>Cemented to</u>			<u>for Water</u>
						<u>Surface</u>			<u>Shut-Off</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8"</u>	<u>699.59'</u>	<u>250 Sk.</u>	<u>Circulated to</u>	<u>40</u>	<u>50 Sks. Jel.</u>
			<u>Surface</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2677' TD feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

August 20, 1961 Put to producing Plugged and Abandoned, 19____
The production for the first 24 hours Dry Hole barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>2608'</u>	<u>2608'</u>	<u>Unable to catch Samples- Refer to attached</u>
<u>2608'</u>	<u>2649'</u>	<u>41'</u>	<u>Gamma-Neutron Log.</u>
<u>2649'</u>	<u>2677' TD</u>	<u>28'</u>	<u>Core No. 1 - Med fine gray sand and sandy</u>
			<u>shale.</u>
			<u>Core No. 2 - Fine gray soft sand.</u>
			<u>AT THE END OF COMPLETE DRILLER'S</u>
			<u>LOG AND CORE LOG TOPS. STATE</u>
			<u>WITHIN 10' OF LOG TOPS.</u>
			<u>Unable to pick tops- Refer to attached</u>
			<u>Gamma-neutron log.</u>
			<u>Well Plugged and Abandoned</u>

[OVER]

16-48094-4

0375

09-06-2008

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of returning, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.